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Monday, September 24, 2018

Ontario Energy Board  
P.O. Box 2319, 27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: North Bay Hydro Distribution Ltd. – Application for 2018 Electricity Distribution Rates  
EB-2018-0057**

North Bay Hydro Distribution Ltd. (“NBHDL”) is pleased to submit to the Ontario Energy Board (the “Board”) its 2019 electricity distribution rate application in accordance with the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications* as issued July 12, 2018 under the 4<sup>th</sup> Generation Incentive Rate-setting plan under the Price Cap IR method.

In a letter dated July 12, 2018, the Board identified NBHDL as one of the distributors on the 2018 IRM schedule, grouped into Tranche 2, with a filing deadline of September 24, 2018. The filing requirements indicate that each application should include:

- A Manager’s Summary documenting and explaining all rate adjustments applied for;
- The primary contact information for the IRM application;
- A completed Rate Generator model and supplementary work forms as provided by the Board, both in electronic (i.e. Excel) and PDF form;
- A PDF copy of the current Tariff Sheet;
- Supporting documentation cited within the application;
- A statement as to who will be affected by the application;
- Confirmation of the applicant’s internet address for purposes of viewing the application and related documents;
- A statement confirming the accuracy of the billing determinates for pre-populated models; and
- A text-searchable Adobe PDF format for all documents.

The completed 2018 Rate Generator Model and GA Analysis Workform are attached along with supporting documentation, tariff sheets and bill impact information. A Manager’s Summary and Certification of Evidence are also attached to this letter.

This Application will affect all ratepayers in NBHDL’s service territory.

NBHDL will post all relevant application documents on its website at [www.northbayhydro.com](http://www.northbayhydro.com).

The primary contact for this application is Micheal Roth, Regulatory Manager. Contact details are below.

If directed by the Board, NBHDL proposes to publish the Notice of Application in the following publication:

The North Bay Nugget  
259 Worthington West  
North Bay, ON P1B 3B4

NBHDL's 2019 electricity distribution rate application will be sent to the Board in the following form:

- (a) Electronic filing through the Board's web portal, consisting of one (1) electronic copy of the application in text-searchable / unrestricted Adobe PDF format and one (1) electronic copy in Microsoft Excel format of the completed Rate Generator Model and GA Analysis Workform; and
- (b) Two (2) paper copies of the application, including the Manager's Summary, the Rate Generator Model and the GA Analysis Workform.

NBHDL would be pleased to provide any further information or details that the Board may require relative to this application.

Yours truly,

*Original signed by*

Micheal Roth  
Regulatory Manager  
North Bay Hydro Distribution Limited  
(705) 474-8100 (263)  
mroth@northbayhydro.com

## **CERTIFICATION OF EVIDENCE**

As President and Chief Operating Officer of North Bay Hydro Distribution Ltd. I certify that to the best of my knowledge:

- a) the evidence filed in NBHDL's 2019 4<sup>th</sup> Generation Incentive Rate-setting Mechanism, Price Cap IR application is accurate, complete and consistent with the filing requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 12, 2018;
- b) the accuracy of the billing determinants for pre-populated models; and
- c) that robust processes and internal controls are in place for the preparation, verification and oversight of variance account balances.

Respectfully submitted,

Matt Payne

*Original signed by*

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President and Chief Operating Officer

## APPLICATION

North Bay Hydro Distribution Ltd. (“NBHDL”) is a licensed electricity distributor (ED-2003-0024) that owns and operates the electricity distribution system that provides service to the City of North Bay. NBHDL charges its customers distribution rates and other charges as authorized by the Ontario Energy Board (the “Board”). In this application, NBHDL is applying for rates and other charges effective May 1, 2019. This Application will affect all ratepayers in NBHDL’s service territory. NBHDL requests that, pursuant to Section 34.01 of the Board’s *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2019, NBHDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until such time as the 2019 rates are approved. In the event that the effective date does not coincide with the Board’s decided implementation date for 2019 Distribution Rates and Charges, NBHDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

NBHDL filed a comprehensive Cost of Service (“COS”) rebasing application for the 2015 Test Year (EB-2014-0099) with interim rates set July 1, 2015 and final rates effective December 1, 2015. NBHDL has filed three subsequent applications under the Board’s 4<sup>th</sup> Generation Incentive Rate-making Mechanism (IRM4), under the Price Cap IR method, with the most recently approved 2018 IRM application (EB-2017-0065) submitted October 16, 2018 with rates set May 1, 2018. A copy of NBHDL’s current Tariff of Rates and Charges, for rates effective and implemented May 1, 2018, is included as Appendix “A”. Accordingly, this is NBHDL’s fourth application under the Board’s 4<sup>th</sup> Generation Incentive Rate-making Mechanism (IRM4). NBHDL has prepared the application in accordance with the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2018 Rate Applications* (the “Filing Requirements”) as issued July 12, 2018 and has adhered to Filing Instructions provided in the Board’s 2019 IRM Rate Generator Model Version dated July 12, 2018 (20180712), which incorporates the Retail Transmission Service Rates (“RTSR”) model and the Tax Sharing model, referred to collectively as the “Model”. The completed 2019 IRM Rate Generator Model, in PDF format, is included as Appendix “D”. NBHDL understands that Staff will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board. NBHDL has also completed the GA Analysis Workform as required in the Filing Requirements and this is included as Appendix “E”.

Specifically, NBHDL's application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 0.9% applied to existing distribution rates. The adjustment is determined by the OEB's calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 1.2%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.3% (Group III values);
- Adjust the fixed and variable rates for the Residential service classification in accordance with Section 3.2.3 of the Filing Requirements. The proposed change entails increasing the fixed service charge by \$3.26 per month including the annual adjustment under this IRM application, and decreasing the variable charge by \$.0037/kWh. This application includes the fourth of four annual adjustments in order to have residential customers on a fully fixed distribution rate by the year 2020;
- The continuation of the Low Voltage Service Rates as approved in the 2014 COS Application (EB-2014-0099);
- An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
- The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2014 COS Application (EB-2014-0099).

## MANAGER'S SUMMARY

For purposes of the 2019 Price Cap IR Application, NBHDL has relied upon the following OEB issued documents and guidelines:

- Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications*, updated on July 12, 2018 (“Filing Guidelines”);
- *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410)*;
- *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review (EDDVAR) – July 31, 2009*
- Guideline (G-2008-0001) on *Retail Transmission Service Rates – October 22, 2008* (Revision 4.0, June 28, 2012) known as (“RSTR Guidelines”).

This Manager’s Summary will address the following items:

- 1) Annual Adjustment Mechanism
- 2) Revenue to Cost Ratio Adjustment
- 3) Rate Design for Residential Electricity Customers
- 4) Retail Transmission Service Rates
- 5) Disposition of Deferral and Variance Account Balances
  - a. Wholesale Market Participants
  - b. Global Adjustment – Class B and A Customers
  - c. Global Adjustment - GA Analysis Workform
  - d. Global Adjustment – Description of Settlement Process
  - e. Commodity Accounts 1588 and 1589 - RPP Settlement True-Ups
  - f. Commodity Accounts 1588 and 1589 - Certification of Evidence
  - g. Capacity Based Recovery (CBR)
- 6) LRAM Variance Account (LRAMVA)
- 7) Tax Changes
- 8) Z-Factor Claim / ICM Claim
- 9) Treatment of Costs for ‘eligible investments’
- 10) Conservation and Demand Management Costs
- 11) Off-ramps
- 12) Low Voltage Service Charges
- 13) Bill Impacts

Appendices are as follows:

- Appendix A Current Tariff of Rates and Charges
- Appendix B Proposed Tariff of Rates and Charges
- Appendix C Proposed Bill Impacts
- Appendix D 2018 IRM Rate Generator Model
- Appendix E GA Analysis Workform
- Appendix F 2017 RRR Filing 2.1.5.4 – Demand and Revenue

### **1) Annual Adjustment Mechanism**

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 1.2% and the OEB has determined that the appropriate value for the productivity factor is zero. In letter issued Aug 23<sup>rd</sup>, 2018 by the OEB to all licensed distributors titled *Incentive Rate Setting: 2017 Benchmarking Update for Determination of 2018 Stretch Factor Rankings - Board File No.: EB-2010-0379*, NBHDL was identified as having their cohort unchanged. That is, NBHDL is ranked in the 3<sup>rd</sup> efficiency grouping which provides for an efficiency incentive of .3%. NBHDL has used this as a proxy for the calculation.

NBHDL has applied a 0.9% adjustment to the fixed service charge and distribution variable rate of all customer rate classes. NBHDL understands that the Board will update NBHDL's Model when the final parameters are established by the Board.

### **2) Revenue-to-Cost Ratio Adjustments**

NBHDL's 2014 COS (EB-2014-0099) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

**TABLE 1 – APPROVED REVENUE/COST RATIOS**

| <b>Class</b>                        | <b>Approved Revenue-to-Cost Ratio</b> | <b>Board Target Low</b> | <b>Board Target High</b> |
|-------------------------------------|---------------------------------------|-------------------------|--------------------------|
| Residential                         | 100.4%                                | 85.0%                   | 115.0%                   |
| General Service < 50 kW             | 110.2%                                | 80.0%                   | 120.0%                   |
| General Service > 50 to 2,999 kW    | 87.0%                                 | 80.0%                   | 120.0%                   |
| General Service > 3,000 to 4,999 kW | 98.1%                                 | 80.0%                   | 120.0%                   |
| Street Lighting                     | 120.0%                                | 70.0%                   | 120.0%                   |
| Sentinel Lighting                   | 111.8%                                | 80.0%                   | 120.0%                   |
| Unmetered and Scattered Load        | 120.0%                                | 80.0%                   | 120.0%                   |

### **3) Rate Design for Residential Electricity Customers**

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210)*, which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016. NBHDL is proposing changes to residential rates consistent with this policy and is proposing the fourth of four annual shifts in the fixed/variable split. The adjustment to fixed / variable cost ratios for Residential customers results in a change from 89.4% / 10.6% in 2018 to 100.0% / 0% in 2019 (fixed / variable), completing the 4-year transition to a fully fixed monthly distribution service charge.

The OEB has established two thresholds which could either extend the transition period to greater than four years or result in possible rate mitigation. The first threshold is that the increase in the monthly service charge should not exceed \$4 per month. NBHDL completed Tab "16. Rev2Cost\_GDPIPI" of the Model to determine the proposed residential fixed and variable rates using the Board's approach of the four-year transition to fully fixed rates. This change entails increasing the fixed charge by \$3.00 and decreasing the variable charge by \$.0037/kWh in the 2019 rate year. The annual price cap rate adjustment is then calculated for a total increase of \$3.26 to the fixed service charge and a decrease to the variable charge of \$.0037/kWh. The proposed increase in the fixed rate is below \$4.00 per month.

The second threshold is to determine the combined effects of the shift to fixed rates and other bill impacts to a residential customer in the 10th percentile of consumption. If the total bill impact for these customers is 10% or greater, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required. NBHDL extracted monthly consumption for the full year 2017 for each residential customer. Customers that did not have a full 12 months of consumption were excluded from the analysis. NBHDL calculated the average kWh/month and further excluded all customers with less than an average 50 kWh/month. NBHDL sorted the remaining data set of 18,280 records in ascending order based on average monthly consumption per customer. The 10<sup>th</sup> consumption percentile of this data set was determined to be the 1,828<sup>th</sup> record and the average consumption of this customer was 277 kWh/month; this became the "ceiling" for the lowest 10<sup>th</sup> percentile. The total bill impact for a residential customer with consumption of 277 kWh is an increase of \$2.43 or 4.14%. The proposed increase in the fixed rate is below a 10% total bill impact per month.

NBHDL has met both thresholds set out in the Filing Requirements thus a four-year transition period is adequate and an extension to the transition period is not required.

#### **4) Retail Transmission Service Rates**

NBHDL is charged retail transmission service rates by both the Independent Electricity System Operator (“IESO”) and by Hydro One Networks (“HON”) and in turn has established approved rates to charge customers in order to recover these expenses.

Retail Transmission Service Rates (“RTSR”) are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels and revenues generated from existing RTSRs. NBHDL referred to the Board’s Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in “10. RTSR Current Rates” of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2017-0065). A copy of the Tariff can be found in Appendix “A”. NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL’s most recently reported RRR filing; the 2017 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix “F”). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in NBHDL’s current Tariff in Appendix “A”.

Billing determinants in Tab “12. RTSR – Historical Wholesale” are based on NBHDL’s actual 2017 costs from the IESO and from Hydro One invoices for Trout Lake TS and North Bay TS. In order to obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period.

NBHDL understands that once January 1, 2019 UTR and sub-transmission rates are determined, the Board will adjust NBHDL’s Model to incorporate this change.

#### **5) Deferral and Variance Account Rider**

The *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report* (the “EDDVAR Report”) provides that during the IRM term, distributor’s Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2015, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab “3. Continuity Schedule” of the Model and has reconciled December 31, 2017 audited balances with the April 30, 2018 RRR filing. The variance in cell “BV23” is a

result of reclassifying the costs for Capacity Based Recovery (“CBR”). The 2016 RRR filing included these costs in Account 1580, however, the costs have been segregated in the appropriate sub-accounts for Class A and Class B in the Model. NBHDL confirms that no additional adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis.

NBHDL confirms the accuracy of the billing determinants included in Tab “4. Billing Det. for Def-Var” as those found in NBHDL’s most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix “F”).

In the 2018 IRM (EB-2017-0065) the board approved disposition of Group 1 accounts, excluding Account 1589, in the amount of (\$408,101) to be refunded to all customers over a one-year period. The Board also approved the disposition of the balance in Account 1589 of (\$892,549) over a one-year period to be refunded from Non-RPP Class B customers.

For the 2017 period, the total claim balance in the Group 1 accounts ((Accounts 1550, 1551, 1580, 1584, 1586, 1588, and 1589) is (\$59,514) which leads to a threshold value test of (\$0.0001/kWh) which does not exceed the materiality threshold of +/- \$0.001/kWh as defined in the Filing Requirements. The balance is driven primarily by offsetting variances of Wholesale Market Service Charge (1580) of (\$504,935), Power (1588) of \$146,433 and Global Adjustment (1589) of \$284,993. NBHDL notes that the total balance includes the sub-account CBR Class B amount included on the continuity schedule of (\$12,895). Section 3.2.5 of the 2019 Filing Requirements enables distributors to elect to dispose of balances that are below the threshold, however, NBHDL is not electing to do so. See Table 2 below for a complete Group 1 summary.

**TABLE 2 – GROUP 1 ACCOUNTS**

| <b>Group 1 Accounts:</b>           | <b>Principal</b>   | <b>Interest</b>   | <b>Total</b>       |
|------------------------------------|--------------------|-------------------|--------------------|
| 1550 - Low Voltage                 | \$ 20,689          | \$ 880            | \$ 21,570          |
| 1551 - SME                         | \$ (778)           | \$ (26)           | \$ (804)           |
| 1580 - WMS                         | \$ (485,376)       | \$ (19,559)       | \$ (504,935)       |
| 1580 - WMS Sub-Account CBR Class B | \$ (13,368)        | \$ 473            | \$ (12,895)        |
| 1584 - Network                     | \$ (45,081)        | \$ (1,999)        | \$ (47,080)        |
| 1586 - Connection                  | \$ 51,600          | \$ 1,603          | \$ 53,202          |
| 1588 - Power                       | \$ 141,874         | \$ 4,559          | \$ 146,433         |
| 1589 - GA                          | \$ 272,019         | \$ 12,975         | \$ 284,993         |
| <b>Group 1 Totals</b>              | <b>\$ (58,421)</b> | <b>\$ (1,094)</b> | <b>\$ (59,514)</b> |

Table 3 provides a summary of total bill impacts for the same rate classes/categories as those provided in “Tab 20.Bill Impacts” of the Model. The primary driver of the bill impacts shown in the columns related to sub-total B and C of the GS 50 to 2,999 kW and GS 3,000 to 4,999 kW classes is the expiration of the 2018 DVA rate riders however, total bill impacts for the class are minimal. The same drivers are responsible for the impacts of the Non-RPP residential and GS<50kW classes; overall bill impacts are minor.

**TABLE 3 – PROPOSED BILL IMPACTS**

| Rate Classes         | Categories         | Units | Sub-Total |      |             |        |             |       | Total       |      |
|----------------------|--------------------|-------|-----------|------|-------------|--------|-------------|-------|-------------|------|
|                      |                    |       | A         |      | B           |        | C           |       | A+B+C       |      |
|                      |                    |       | \$        | %    | \$          | %      | \$          | %     | \$          | %    |
| Residential          | RPP                | kWh   | \$ 0.49   | 1.7% | \$ 1.16     | 3.7%   | \$ 0.69     | 1.7%  | \$ 0.72     | 0.6% |
| GS<50 kW             | RPP                | kWh   | \$ 0.62   | 1.0% | \$ 2.42     | 3.5%   | \$ 1.16     | 1.2%  | \$ 1.22     | 0.4% |
| GS 50 TO 2,999 kW    | Non-RPP (Other)    | kW    | \$ 13.22  | 0.9% | \$ 963.81   | 180.8% | \$ 857.21   | 30.7% | \$ 968.65   | 3.3% |
| GS 3,000 to 4,999 kW | Non-RPP (Other)    | kW    | \$ 94.53  | 0.9% | \$ 1,309.26 | 13.9%  | \$ 478.65   | 1.8%  | \$ 540.87   | 0.2% |
| UMSL                 | RPP                | kWh   | \$ 0.06   | 0.9% | \$ 0.20     | 2.6%   | \$ 0.11     | 1.1%  | \$ 0.12     | 0.5% |
| Sentinel Lighting    | RPP                | kW    | \$ 0.20   | 0.9% | \$ 0.52     | 2.3%   | \$ 0.34     | 1.3%  | \$ 0.38     | 0.9% |
| Street Lighting      | Non-RPP (Other)    | kW    | \$ 328.59 | 0.8% | \$ 1,162.49 | 3.0%   | \$ 1,078.83 | 2.7%  | \$ 1,219.08 | 1.8% |
| Residential          | RPP                | kWh   | \$ 2.24   | 8.5% | \$ 2.48     | 8.9%   | \$ 2.31     | 7.3%  | \$ 2.43     | 4.1% |
| Residential          | Non-RPP (Retailer) | kWh   | \$ 0.49   | 1.7% | \$ 4.31     | 15.0%  | \$ 3.84     | 9.7%  | \$ 4.34     | 3.1% |
| Residential          | Non-RPP (Retailer) | kWh   | \$ 2.24   | 8.5% | \$ 3.65     | 13.5%  | \$ 3.47     | 11.2% | \$ 3.93     | 5.6% |
| GS<50 kW             | Non-RPP (Retailer) | kWh   | \$ 0.62   | 1.0% | \$ 10.82    | 17.3%  | \$ 9.56     | 10.8% | \$ 10.81    | 3.0% |

NBHDL will defer disposition of sub-account 1595 (2017) until such time as the balances have been audited and a review has taken place for possible disposition. At that time, NBHDL will seek disposition of sub-account 1595 (2014), (2015) and (2016) as the amounts are immaterial (net of \$70,465).

a) Wholesale Market Participants

NBHDL does not have any Wholesale Market Participant customers.

b) Global Adjustment (GA) – Class B and A Customers

NBHDL has served one (1) Class A participant beginning July 1, 2015 and continued to have only one Class A customer through June 2017. At that time, with the expansion of the Industrial Conservation Initiative program, NBHDL transitioned 3 new customers to Class A. As no disposition is being sought for 2019 due to materiality, “Tab 6.1GA” has not been completed as the tab is hidden when there is not a proposed Group 1 disposition. NBHDL continues to track Class A and the transition in and out of the class

so that when GA disposition is sought at a later time, the appropriate cost allocation can be completed.

c) Global Adjustment (GA) – *GA Analysis Workform*

NBHDL has completed the GA Analysis Workform and this is included in Appendix “E”.

d) Global Adjustment (GA) – *Description of Settlement Process*

In accordance with the Filing Guidelines, the description of NBHDL’s settlement process is only required to be submitted if an aspect of the description has changed since previously filed or has not been previously filed in an application. NBHDL confirms that the settlement process description previously filed in the 2016 IRM (EB-2015-0092), 2017 IRM (EB-2016-0214) and 2018 IRM (EB-2017-0065) applications was not changed during the 2017 fiscal period.

e) Commodity Accounts 1588 and 1589 – *RPP Settlement True-Ups*

Effective May 23, 2017, per the OEB’s letter titled *Guidance on Disposition of Accounts 1588 and 1589*, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in the RSVA Power (Account 1588) and RSVA GA (Account 1589) variance accounts. For the 2017 fiscal period, NBHDL incorporated the January 2018 settlement reconciliation (completed Feb 2018) into the standard year-end process. These reconciliations of 2017 billing data were then reflected in the 2017 audited balances through standard accrual accounting. The 2017 true-up reflected in the 2017 balances for accounts 1588 and 1589 were \$27,691 and \$422,399 respectively.

f) Commodity Accounts 1588 and 1589 – *Certification of Evidence*

Given issues that have arisen with commodity accounts 1588 RSVA Power and 1589 RSVA GA balances, the OEB now requires a certification by the Chief Executive Officer (CEO), or Chief Financial Officer (CFO), or equivalent. The application must include a certification that the distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements. This certification has been provided.

g) Capacity Based Recover (CBR)

NBHDL served one (1) Class A participant beginning July 1, 2015 and continued to have only one Class A customer through June 2017. At that time, with the expansion of the Industrial Conservation Initiative program, NBHDL transitioned 3 new customers to Class

A. NBHDL continues to track Class A and the transition in and out of the class so that when CBR disposition is sought at a later time, the appropriate cost allocation can be completed.

#### **6) LRAM Variance Account (LRAMVA)**

For CDM programs delivered within the 2011 to 2014 period, the Board established Account 1568 as the LRAMVA to capture the variance between the Board-approved CDM forecast and the actual results at the customer rate class level. At a minimum, distributors must apply for the disposition of the balance in the LRAMVA as part of their COS applications.

In accordance with these guidelines, NBHDL requested approval for the recovery of lost revenue resulting from its CDM activities for 2011, 2012, and 2013 OPA programs, including carrying charges through to April 30, 2015 as part of its 2014 COS Application (EB-2014-0099). The final approved amount for recovery was \$229,636.58, including carrying charges of \$7,712.48. NBHDL requested approval for the recovery of lost revenue resulting from its CDM programs in 2014 as part of its 2017 IRM application (EB-2016-0214). The final approved amount for recovery was \$191,584, including carrying charges of \$6,179.

NBHDL has recorded lost revenues resulting from CDM programs in 2015, 2016 and 2017, however, at this time NBHDL is not seeking recovery of these amounts from customers. NBHDL respectfully reserves the right to file for disposition at a future date.

#### **7) Tax Changes**

In its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes on the basis of the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

NBHDL re-based in 2014 and the 2015 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

### **8) Z-Factor Claims / Incremental Capital Module (ICM)**

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

### **9) Treatment of Costs for 'eligible investments'**

NBHDL submitted its 5-year Distribution System Plan (DSP) with its 2014 COS Application. As referenced within Section 4.3 of the DSP, NBHDL's distribution system is fully capable of accommodating REG and no capital investments are needed for capacity upgrades to facilitate the connection of renewable energy generation plant at this time and therefore no requirement to establish deferral accounts for these types of costs or recovery of costs is requested or required. NBHDL's DSP also included a 5-year plan in relation to smart grid investments and at this time cost recovery is not requested or required.

### **10) Conservation and Demand Management Costs for Distributors**

NBHDL confirms, in accordance with the Section 3.3.4 of the 2016 Filing Requirements, that no CDM costs are included in distribution rates. These costs were excluded from Revenue Requirement calculations in NBHDL's 2014 COS application (EB-2014-0099).

### **11) Off-Ramps**

NBHDL reported its Return on Equity (ROE) for 2017 as 8.56% and this figure will be included on NBHDL's 2017 published scorecard. The amount was within the +/- 300 basis points of the Board approved ROE of 9.30% which was set in NBHDL's 2014 COS application. NBHDL does not anticipate a regulatory review in this matter.

### **12) Low Voltage Service Charges**

For 2018 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in its current tariff sheet. However, it should be noted that the Tariff schedule provided in the IRM Model rounded NBHDL's LV rate to 4 decimal places instead of the 5 that have been previously approved. Residential, GS<50kW, and USML classes were listed in the model at 0.0001 instead of 0.00007; NBHDL has made the change to reflect the approved 5-digit rate directly in the model, in Tab "2" and Tab "19".

### **13) Bill Impacts**

NBHDL's proposed tariff can be found in Appendix "B". Bill impacts by customer class are included in Appendix "C" and have also been updated to reflect NBHDL's proposal. The table below summarizes the monthly bill impacts by customer class.

**TABLE 4 – BILL IMPACT SUMMARY**

| Class                                     | Average Monthly Volume |       | RPP / Non-RPP | Total Current Bill | Total Proposed Bill | Total Bill Impact (\$) | Total Bill Impact (%) |
|---|------------------------|-------|---------------|--------------------|---------------------|------------------------|-----------------------|
|   | kWh                    | kW    |               |                    |                     |                        |                       |
| Residential                               | 750                    | -     | RPP           | \$ 111.79          | \$ 112.51           | \$ 0.72                | 0.65%                 |
| Residential - 10 <sup>th</sup> Percentile | 277                    | -     | RPP           | \$ 58.62           | \$ 61.05            | \$ 2.43                | 4.14%                 |
| GS<50 kW                                  | 2,000                  | -     | RPP           | \$ 280.46          | \$ 281.68           | \$ 1.22                | 0.44%                 |
| GS 50 TO 2,999 kW                         | -                      | 455   | Non-RPP       | \$ 29,054.03       | \$ 30,022.68        | \$ 968.65              | 3.33%                 |
| GS 3,000 TO 4,999 kW                      | -                      | 3,300 | Non-RPP       | \$ 230,949.12      | \$ 231,489.99       | \$ 540.87              | 0.23%                 |
| UMSL                                      | 150                    | -     | RPP           | \$ 25.80           | \$ 25.92            | \$ 0.12                | 0.46%                 |
| Sentinel Lighting                         | -                      | 1     | RPP           | \$ 44.65           | \$ 45.03            | \$ 0.38                | 0.85%                 |
| Street Lighting                           | -                      | 470   | Non-RPP       | \$ 69,037.38       | \$ 70,256.46        | \$ 1,219.08            | 1.77%                 |

### **14) Conclusion**

In summary, total bill impacts are well below the rate mitigation threshold and NBHDL considers the proposed rates and applicable disposition periods to be both reasonable and prudent.

**APPENDIX "A"**

**CURRENT TARIFF OF RATES AND CHARGES**

**Schedule A**

**To Decision and Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2017-0065**

**DATED: March 22, 2018**

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 25.36    |
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57     |
| Distribution Volumetric Rate   | \$/kWh | 0.0037   |
| Low Voltage Service Rate   | \$/kWh | 0.00007  |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019<br>Applicable only for Non-RPP Customers | \$/kWh | (0.0042) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019   | \$/kWh | (0.0009) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0068   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0068   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 24.29    |
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57     |
| Distribution Volumetric Rate   | \$/kWh | 0.0187   |
| Low Voltage Service Rate   | \$/kWh | 0.00007  |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019<br>Applicable only for Non-RPP Customers | \$/kWh | (0.0042) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019   | \$/kWh | (0.0009) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0065   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0061   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

### GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 306.79   |
| Distribution Volumetric Rate   | \$/kW  | 2.5611   |
| Low Voltage Service Rate   | \$/kW  | 0.02550  |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019<br>Applicable only for Non-RPP Customers | \$/kWh | (0.0042) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019   | \$/kW  | (0.3169) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.5794   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.3860   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

### GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 6,543.09 |
| Distribution Volumetric Rate   | \$/kW | 1.2027   |
| Low Voltage Service Rate   | \$/kW | 0.02820  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | (0.3681) |
| Retail Transmission Rate - Network Service Rate - Interval Metered                               | \$/kW | 2.7361   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered    | \$/kW | 2.6368   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 5.38     |
| Distribution Volumetric Rate   | \$/kWh | 0.0124   |
| Low Voltage Service Rate   | \$/kWh | 0.00007  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | (0.0009) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0065   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0061   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 4.95     |
| Distribution Volumetric Rate   | \$/kW  | 17.2834  |
| Low Voltage Service Rate   | \$/kW  | 0.02010  |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019<br>Applicable only for Non-RPP Customers | \$/kWh | (0.0042) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019   | \$/kW  | (0.3207) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 1.9550   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.8829   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

### STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 4.92     |
| Distribution Volumetric Rate   | \$/kW  | 26.3840  |
| Low Voltage Service Rate   | \$/kW  | 0.01970  |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019<br>Applicable only for Non-RPP Customers | \$/kWh | (0.0042) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019   | \$/kW  | (0.2998) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 1.9454   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.8443   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0065

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

### ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

|   |    |       |
|---|----|-------|
| Returned Cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

#### Non-Payment of Account

|  |    |        |
|--|----|--------|
| Late Payment - per month                             | %  | 1.50   |
| Late Payment - per annum                             | %  | 19.56  |
| Collection of account charge - no disconnection      | \$ | 30.00  |
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00  |
| Disconnect/reconnect at meter - after regular hours  | \$ | 165.00 |

#### Other

|  |    |       |
|--|----|-------|
| Service call - customer owned equipment  | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments) | \$ | 22.35 |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |    |           |
|--|----|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$ | 100.00    |
| Monthly Fixed Charge, per retailer   | \$ | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$ | 1.37      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$ | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$ | (0.30)    |
| Service Transaction Requests (STR)   |    |           |
| Request fee, per request, applied to the requesting party  | \$ | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$ | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 2.00      |

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0471 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0366 |

**APPENDIX "B"**

**PROPOSED TARIFF OF RATES AND CHARGES**

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 28.62   |
| Smart Metering Entity Charge - effective until December 31, 2022           | \$     | 0.57    |
| Low Voltage Service Rate   | \$/kWh | 0.00007 |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0064  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0066  |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 24.51   |
| Smart Metering Entity Charge - effective until December 31, 2022           | \$     | 0.57    |
| Distribution Volumetric Rate   | \$/kWh | 0.0189  |
| Low Voltage Service Rate   | \$/kWh | 0.00007 |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0061  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059  |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

### GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |        |
|--|-------|--------|
| Service Charge   | \$    | 309.55 |
| Distribution Volumetric Rate   | \$/kW | 2.5841 |
| Low Voltage Service Rate   | \$/kW | 0.0255 |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.4173 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3138 |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

### GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge  | \$    | 6,601.98 |
| Distribution Volumetric Rate  | \$/kW | 1.2135   |
| Low Voltage Service Rate  | \$/kW | 0.0282   |
| Retail Transmission Rate - Network Service Rate - Interval Metered                            | \$/kW | 2.5642   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.5570   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |         |
|--|--------|---------|
| Service Charge (per connection)  | \$     | 5.43    |
| Distribution Volumetric Rate   | \$/kWh | 0.0125  |
| Low Voltage Service Rate   | \$/kWh | 0.00007 |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0061  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059  |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 4.99    |
| Distribution Volumetric Rate   | \$/kW | 17.4390 |
| Low Voltage Service Rate   | \$/kW | 0.0201  |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 1.8322  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8259  |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

### STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 4.96    |
| Distribution Volumetric Rate   | \$/kW | 26.6215 |
| Low Voltage Service Rate   | \$/kW | 0.0197  |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 1.8232  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7885  |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

#### ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

#### SPECIFIC SERVICE CHARGES

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

##### Customer Administration

|   |    |       |
|---|----|-------|
| Returned Cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

##### Non-Payment of Account

|                          |   |      |
|--------------------------|---|------|
| Late Payment - per month | % | 1.50 |
|--------------------------|---|------|

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

|  |    |        |
|--|----|--------|
| Late Payment - per annum                             | %  | 19.56  |
| Collection of account charge - no disconnection      | \$ | 30.00  |
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00  |
| Disconnect/reconnect at meter - after regular hours  | \$ | 165.00 |

### Other

|  |    |       |
|--|----|-------|
| Service call - customer owned equipment                      | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year | \$ | 22.35 |

(with the exception of wireless attachments)

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |    |           |
|--|----|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$ | 100.00    |
| Monthly Fixed Charge, per retailer   | \$ | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$ | 1.37      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$ | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$ | (0.30)    |
| Service Transaction Requests (STR)   |    |           |
| Request fee, per request, applied to the requesting party  | \$ | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$ | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0471 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0366 |

**APPENDIX "C"**

**PROPOSED BILL IMPACTS**





|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | RPP                                       |     |
| Consumption                   | 750                                       | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0471                                    |     |
| Proposed/Approved Loss Factor | 1.0471                                    |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |              |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 25.36             | 1      | \$ 25.36         | \$ 28.62   | 1      | \$ 28.62         | \$ 3.26        | 12.85%       |
| Distribution Volumetric Rate                                | \$ 0.0037            | 750    | \$ 2.78          | \$ -       | 750    | \$ -             | \$ (2.78)      | -100.00%     |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           |              |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 28.14</b>  |            |        | <b>\$ 28.62</b>  | <b>\$ 0.49</b> | <b>1.72%</b> |
| Line Losses on Cost of Power                                | \$ 0.0820            | 35     | \$ 2.90          | \$ 0.0820  | 35     | \$ 2.90          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0009           | 750    | \$ (0.68)        | \$ -       | 750    | \$ -             | \$ 0.68        | -100.00%     |
| CBR Class B Rate Riders                                     | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| GA Rate Riders  | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| Low Voltage Service Charge                                  | \$ 0.00007           | 750    | \$ 0.05          | \$ 0.00007 | 750    | \$ 0.05          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57          | \$ 0.57    | 1      | \$ 0.57          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 30.98</b>  |            |        | <b>\$ 32.14</b>  | <b>\$ 1.16</b> | <b>3.74%</b> |
| RTSR - Network  | \$ 0.0068            | 785    | \$ 5.34          | \$ 0.0064  | 785    | \$ 5.03          | \$ (0.31)      | -5.88%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0068            | 785    | \$ 5.34          | \$ 0.0066  | 785    | \$ 5.18          | \$ (0.16)      | -2.94%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 41.66</b>  |            |        | <b>\$ 42.35</b>  | <b>\$ 0.69</b> | <b>1.65%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 785    | \$ 2.83          | \$ 0.0036  | 785    | \$ 2.83          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 785    | \$ 0.24          | \$ 0.0003  | 785    | \$ 0.24          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25    | 1      | \$ 0.25          | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0650            | 488    | \$ 31.69         | \$ 0.0650  | 488    | \$ 31.69         | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.0940            | 128    | \$ 11.99         | \$ 0.0940  | 128    | \$ 11.99         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1320            | 135    | \$ 17.82         | \$ 0.1320  | 135    | \$ 17.82         | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 106.46</b> |            |        | <b>\$ 107.15</b> | <b>\$ 0.69</b> | <b>0.65%</b> |
| HST   | 13%                  |        | \$ 13.84         | 13%        |        | \$ 13.93         | \$ 0.09        | 0.65%        |
| 8% Rebate   | 8%                   |        | \$ (8.52)        | 8%         |        | \$ (8.57)        | \$ (0.06)      |              |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 111.79</b> |            |        | <b>\$ 112.51</b> | <b>\$ 0.72</b> | <b>0.65%</b> |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP  |     |
| Consumption                   | 2,000  | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0471   |     |
| Proposed/Approved Loss Factor | 1.0471   |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |              |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 24.29             | 1      | \$ 24.29         | \$ 24.51   | 1      | \$ 24.51         | \$ 0.22        | 0.91%        |
| Distribution Volumetric Rate                                | \$ 0.0187            | 2000   | \$ 37.40         | \$ 0.0189  | 2000   | \$ 37.80         | \$ 0.40        | 1.07%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Volumetric Rate Riders                                      | \$ -                 | 2000   | \$ -             | \$ -       | 2000   | \$ -             | \$ -           | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 61.69</b>  |            |        | <b>\$ 62.31</b>  | <b>\$ 0.62</b> | <b>1.01%</b> |
| Line Losses on Cost of Power                                | \$ 0.0820            | 94     | \$ 7.72          | \$ 0.0820  | 94     | \$ 7.72          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0009           | 2,000  | \$ (1.80)        | \$ -       | 2,000  | \$ -             | \$ 1.80        | -100.00%     |
| CBR Class B Rate Riders                                     | \$ -                 | 2,000  | \$ -             | \$ -       | 2,000  | \$ -             | \$ -           | -            |
| GA Rate Riders  | \$ -                 | 2,000  | \$ -             | \$ -       | 2,000  | \$ -             | \$ -           | -            |
| Low Voltage Service Charge                                  | \$ 0.00007           | 2,000  | \$ 0.14          | \$ 0.00007 | 2,000  | \$ 0.14          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57          | \$ 0.57    | 1      | \$ 0.57          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 2,000  | \$ -             | \$ -       | 2,000  | \$ -             | \$ -           | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 68.32</b>  |            |        | <b>\$ 70.74</b>  | <b>\$ 2.42</b> | <b>3.54%</b> |
| RTSR - Network  | \$ 0.0065            | 2,094  | \$ 13.61         | \$ 0.0061  | 2,094  | \$ 12.77         | \$ (0.84)      | -6.15%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061            | 2,094  | \$ 12.77         | \$ 0.0059  | 2,094  | \$ 12.36         | \$ (0.42)      | -3.28%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 94.71</b>  |            |        | <b>\$ 95.87</b>  | <b>\$ 1.16</b> | <b>1.23%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 2,094  | \$ 7.54          | \$ 0.0036  | 2,094  | \$ 7.54          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 2,094  | \$ 0.63          | \$ 0.0003  | 2,094  | \$ 0.63          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25    | 1      | \$ 0.25          | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0650            | 1,300  | \$ 84.50         | \$ 0.0650  | 1,300  | \$ 84.50         | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.0940            | 340    | \$ 31.96         | \$ 0.0940  | 340    | \$ 31.96         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1320            | 360    | \$ 47.52         | \$ 0.1320  | 360    | \$ 47.52         | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 267.11</b> |            |        | <b>\$ 268.27</b> | <b>\$ 1.16</b> | <b>0.44%</b> |
| HST   | 13%                  |        | \$ 34.72         | 13%        |        | \$ 34.88         | \$ 0.15        | 0.44%        |
| 8% Rebate   | 8%                   |        | \$ (21.37)       | 8%         |        | \$ (21.46)       | \$ (0.09)      | -            |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 280.46</b> |            |        | <b>\$ 281.68</b> | <b>\$ 1.22</b> | <b>0.44%</b> |

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |
| Consumption                   | 192,000   | kWh |
| Demand                        | 455   | kW  |
| Current Loss Factor           | 1.0471  |     |
| Proposed/Approved Loss Factor | 1.0471  |     |

|   | Current OEB-Approved |         |                     | Proposed  |         |                     | Impact           |                |
|---|----------------------|---------|---------------------|-----------|---------|---------------------|------------------|----------------|
|   | Rate (\$)            | Volume  | Charge (\$)         | Rate (\$) | Volume  | Charge (\$)         | \$ Change        | % Change       |
| Monthly Service Charge                                      | \$ 306.79            | 1       | \$ 306.79           | \$ 309.55 | 1       | \$ 309.55           | \$ 2.76          | 0.90%          |
| Distribution Volumetric Rate                                | \$ 2.5611            | 455     | \$ 1,165.30         | \$ 2.5841 | 455     | \$ 1,175.77         | \$ 10.46         | 0.90%          |
| Fixed Rate Riders   | \$ -                 | 1       | \$ -                | \$ -      | 1       | \$ -                | \$ -             |                |
| Volumetric Rate Riders                                      | \$ -                 | 455     | \$ -                | \$ -      | 455     | \$ -                | \$ -             |                |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | <b>\$ 1,472.09</b>  |           |         | <b>\$ 1,485.32</b>  | <b>\$ 13.22</b>  | <b>0.90%</b>   |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -                | \$ -      | -       | \$ -                | \$ -             |                |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.3169            | 455     | \$ (144.19)         | \$ -      | 455     | \$ -                | \$ 144.19        | -100.00%       |
| CBR Class B Rate Riders                                     | \$ -                 | 455     | \$ -                | \$ -      | 455     | \$ -                | \$ -             |                |
| GA Rate Riders  | \$ 0.0042            | 192,000 | \$ (806.40)         | \$ -      | 192,000 | \$ -                | \$ 806.40        | -100.00%       |
| Low Voltage Service Charge                                  | \$ 0.0255            | 455     | \$ 11.60            | \$ 0.0255 | 455     | \$ 11.60            | \$ -             | 0.00%          |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1       | \$ -                | \$ -      | 1       | \$ -                | \$ -             |                |
| Additional Fixed Rate Riders                                | \$ -                 | 1       | \$ -                | \$ -      | 1       | \$ -                | \$ -             |                |
| Additional Volumetric Rate Riders                           | \$ -                 | 455     | \$ -                | \$ -      | 455     | \$ -                | \$ -             |                |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | <b>\$ 533.10</b>    |           |         | <b>\$ 1,496.92</b>  | <b>\$ 963.81</b> | <b>180.79%</b> |
| RTSR - Network  | \$ 2.5794            | 455     | \$ 1,173.63         | \$ 2.4173 | 455     | \$ 1,099.87         | \$ (73.76)       | -6.28%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3860            | 455     | \$ 1,085.63         | \$ 2.3138 | 455     | \$ 1,052.78         | \$ (32.85)       | -3.03%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |         | <b>\$ 2,792.36</b>  |           |         | <b>\$ 3,649.57</b>  | <b>\$ 857.21</b> | <b>30.70%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 201,043 | \$ 723.76           | \$ 0.0036 | 201,043 | \$ 723.76           | \$ -             | 0.00%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 201,043 | \$ 60.31            | \$ 0.0003 | 201,043 | \$ 60.31            | \$ -             | 0.00%          |
| Standard Supply Service Charge                              | \$ 0.25              | 1       | \$ 0.25             | \$ 0.25   | 1       | \$ 0.25             | \$ -             | 0.00%          |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | 201,043 | \$ 22,134.86        | \$ 0.1101 | 201,043 | \$ 22,134.86        | \$ -             | 0.00%          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 25,711.54</b> |           |         | <b>\$ 26,568.74</b> | <b>\$ 857.21</b> | <b>3.33%</b>   |
| HST   | 13%                  |         | \$ 3,342.50         | 13%       |         | \$ 3,453.94         | \$ 111.44        | 3.33%          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 29,054.03</b> |           |         | <b>\$ 30,022.68</b> | <b>\$ 968.65</b> | <b>3.33%</b>   |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)  |     |
| Consumption                   | 1,500,000  | kWh |
| Demand                        | 3,300  | kW  |
| Current Loss Factor           | 1.0366   |     |
| Proposed/Approved Loss Factor | 1.0366   |     |

|   | Current OEB-Approved |           |                      | Proposed    |           |                      | Impact             |               |
|---|----------------------|-----------|----------------------|-------------|-----------|----------------------|--------------------|---------------|
|   | Rate (\$)            | Volume    | Charge (\$)          | Rate (\$)   | Volume    | Charge (\$)          | \$ Change          | % Change      |
| Monthly Service Charge                                      | \$ 6,543.09          | 1         | \$ 6,543.09          | \$ 6,601.98 | 1         | \$ 6,601.98          | \$ 58.89           | 0.90%         |
| Distribution Volumetric Rate                                | \$ 1.2027            | 3300      | \$ 3,968.91          | \$ 1.2135   | 3300      | \$ 4,004.55          | \$ 35.64           | 0.90%         |
| Fixed Rate Riders   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -               |               |
| Volumetric Rate Riders                                      | \$ -                 | 3300      | \$ -                 | \$ -        | 3300      | \$ -                 | \$ -               |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |           | <b>\$ 10,512.00</b>  |             |           | <b>\$ 10,606.53</b>  | <b>\$ 94.53</b>    | <b>0.90%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -         | \$ -                 | \$ -        | -         | \$ -                 | \$ -               |               |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.3681            | 3,300     | \$ (1,214.73)        | \$ -        | 3,300     | \$ -                 | \$ 1,214.73        | -100.00%      |
| CBR Class B Rate Riders                                     | \$ -                 | 3,300     | \$ -                 | \$ -        | 3,300     | \$ -                 | \$ -               |               |
| GA Rate Riders  | \$ -                 | 1,500,000 | \$ -                 | \$ -        | 1,500,000 | \$ -                 | \$ -               |               |
| Low Voltage Service Charge                                  | \$ 0.0282            | 3,300     | \$ 93.06             | \$ 0.0282   | 3,300     | \$ 93.06             | \$ -               | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -               |               |
| Additional Fixed Rate Riders                                | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -               |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 3,300     | \$ -                 | \$ -        | 3,300     | \$ -                 | \$ -               |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |           | <b>\$ 9,390.33</b>   |             |           | <b>\$ 10,699.59</b>  | <b>\$ 1,309.26</b> | <b>13.94%</b> |
| RTSR - Network  | \$ 2.7361            | 3,300     | \$ 9,029.13          | \$ 2.5642   | 3,300     | \$ 8,461.86          | \$ (567.27)        | -6.28%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.6368            | 3,300     | \$ 8,701.44          | \$ 2.5570   | 3,300     | \$ 8,438.10          | \$ (263.34)        | -3.03%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |           | <b>\$ 27,120.90</b>  |             |           | <b>\$ 27,599.55</b>  | <b>\$ 478.65</b>   | <b>1.76%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 1,554,900 | \$ 5,597.64          | \$ 0.0036   | 1,554,900 | \$ 5,597.64          | \$ -               | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 1,554,900 | \$ 466.47            | \$ 0.0003   | 1,554,900 | \$ 466.47            | \$ -               | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.25              | 1         | \$ 0.25              | \$ 0.25     | 1         | \$ 0.25              | \$ -               | 0.00%         |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | 1,554,900 | \$ 171,194.49        | \$ 0.1101   | 1,554,900 | \$ 171,194.49        | \$ -               | 0.00%         |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 204,379.75</b> |             |           | <b>\$ 204,858.40</b> | <b>\$ 478.65</b>   | <b>0.23%</b>  |
| HST   | 13%                  |           | \$ 26,569.37         | 13%         |           | \$ 26,631.59         | \$ 62.22           | 0.23%         |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 230,949.12</b> |             |           | <b>\$ 231,489.99</b> | <b>\$ 540.87</b>   | <b>0.23%</b>  |

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP   |     |
| Consumption                   | 150   | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0471  |     |
| Proposed/Approved Loss Factor | 1.0471  |     |

|   | Current OEB-Approved |        |                 | Proposed   |        |                 | Impact         |              |
|---|----------------------|--------|-----------------|------------|--------|-----------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)     | Rate (\$)  | Volume | Charge (\$)     | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 5.38              | 1      | \$ 5.38         | \$ 5.43    | 1      | \$ 5.43         | \$ 0.05        | 0.93%        |
| Distribution Volumetric Rate                                | \$ 0.0124            | 150    | \$ 1.86         | \$ 0.0125  | 150    | \$ 1.88         | \$ 0.02        | 0.81%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |              |
| Volumetric Rate Riders                                      | \$ -                 | 150    | \$ -            | \$ -       | 150    | \$ -            | \$ -           |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 7.24</b>  |            |        | <b>\$ 7.31</b>  | <b>\$ 0.06</b> | <b>0.90%</b> |
| Line Losses on Cost of Power                                | \$ 0.0820            | 7      | \$ 0.58         | \$ 0.0820  | 7      | \$ 0.58         | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0009           | 150    | -\$ (0.14)      | \$ -       | 150    | \$ -            | \$ 0.14        | -100.00%     |
| CBR Class B Rate Riders                                     | \$ -                 | 150    | \$ -            | \$ -       | 150    | \$ -            | \$ -           |              |
| GA Rate Riders  | \$ -                 | 150    | \$ -            | \$ -       | 150    | \$ -            | \$ -           |              |
| Low Voltage Service Charge                                  | \$ 0.00007           | 150    | \$ 0.01         | \$ 0.00007 | 150    | \$ 0.01         | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |              |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 150    | \$ -            | \$ -       | 150    | \$ -            | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 7.69</b>  |            |        | <b>\$ 7.89</b>  | <b>\$ 0.20</b> | <b>2.60%</b> |
| RTSR - Network  | \$ 0.0065            | 157    | \$ 1.02         | \$ 0.0061  | 157    | \$ 0.96         | \$ (0.06)      | -6.15%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061            | 157    | \$ 0.96         | \$ 0.0059  | 157    | \$ 0.93         | \$ (0.03)      | -3.28%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 9.67</b>  |            |        | <b>\$ 9.78</b>  | <b>\$ 0.11</b> | <b>1.09%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 157    | \$ 0.57         | \$ 0.0036  | 157    | \$ 0.57         | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 157    | \$ 0.05         | \$ 0.0003  | 157    | \$ 0.05         | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25         | \$ 0.25    | 1      | \$ 0.25         | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0650            | 98     | \$ 6.34         | \$ 0.0650  | 98     | \$ 6.34         | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.0940            | 26     | \$ 2.40         | \$ 0.0940  | 26     | \$ 2.40         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1320            | 27     | \$ 3.56         | \$ 0.1320  | 27     | \$ 3.56         | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 22.83</b> |            |        | <b>\$ 22.94</b> | <b>\$ 0.11</b> | <b>0.46%</b> |
| HST   |                      | 13%    | \$ 2.97         | 13%        |        | \$ 2.98         | \$ 0.01        | 0.46%        |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 25.80</b> |            |        | <b>\$ 25.92</b> | <b>\$ 0.12</b> | <b>0.46%</b> |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | SENTINEL LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP                                      |     |
| Consumption                   | 150                                      | kWh |
| Demand                        | 1  | kW  |
| Current Loss Factor           | 1.0471                                   |     |
| Proposed/Approved Loss Factor | 1.0471                                   |     |

|   | Current OEB-Approved |        |                 | Proposed   |        |                 | Impact         |              |
|---|----------------------|--------|-----------------|------------|--------|-----------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)     | Rate (\$)  | Volume | Charge (\$)     | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 4.95              | 1      | \$ 4.95         | \$ 4.99    | 1      | \$ 4.99         | \$ 0.04        | 0.81%        |
| Distribution Volumetric Rate                                | \$ 17.2834           | 1      | \$ 17.28        | \$ 17.4390 | 1      | \$ 17.44        | \$ 0.16        | 0.90%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |              |
| Volumetric Rate Riders                                      | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 22.23</b> |            |        | <b>\$ 22.43</b> | <b>\$ 0.20</b> | <b>0.88%</b> |
| Line Losses on Cost of Power                                | \$ 0.0820            | 7      | \$ 0.58         | \$ 0.0820  | 7      | \$ 0.58         | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.3207            | 1      | \$ (0.32)       | \$ -       | 1      | \$ -            | \$ 0.32        | -100.00%     |
| CBR Class B Rate Riders                                     | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |              |
| GA Rate Riders  | \$ -                 | 150    | \$ -            | \$ -       | 150    | \$ -            | \$ -           |              |
| Low Voltage Service Charge                                  | \$ 0.0201            | 1      | \$ 0.02         | \$ 0.0201  | 1      | \$ 0.02         | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |              |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 22.51</b> |            |        | <b>\$ 23.03</b> | <b>\$ 0.52</b> | <b>2.29%</b> |
| RTSR - Network  | \$ 1.9550            | 1      | \$ 1.96         | \$ 1.8322  | 1      | \$ 1.83         | \$ (0.12)      | -6.28%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8829            | 1      | \$ 1.88         | \$ 1.8259  | 1      | \$ 1.83         | \$ (0.06)      | -3.03%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 26.35</b> |            |        | <b>\$ 26.69</b> | <b>\$ 0.34</b> | <b>1.28%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 157    | \$ 0.57         | \$ 0.0036  | 157    | \$ 0.57         | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 157    | \$ 0.05         | \$ 0.0003  | 157    | \$ 0.05         | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25         | \$ 0.25    | 1      | \$ 0.25         | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0650            | 98     | \$ 6.34         | \$ 0.0650  | 98     | \$ 6.34         | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.0940            | 26     | \$ 2.40         | \$ 0.0940  | 26     | \$ 2.40         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1320            | 27     | \$ 3.56         | \$ 0.1320  | 27     | \$ 3.56         | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 39.51</b> |            |        | <b>\$ 39.85</b> | <b>\$ 0.34</b> | <b>0.85%</b> |
| HST   |                      | 13%    | \$ 5.14         | 13%        |        | \$ 5.18         | \$ 0.04        | 0.85%        |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 44.65</b> |            |        | <b>\$ 45.03</b> | <b>\$ 0.38</b> | <b>0.85%</b> |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | STREET LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                     |     |
| Consumption                   | 165,000                                | kWh |
| Demand                        | 470                                    | kW  |
| Current Loss Factor           | 1.0471                                 |     |
| Proposed/Approved Loss Factor | 1.0471                                 |     |

|   | Current OEB-Approved |         |                     | Proposed   |         |                     | Impact             |              |
|---|----------------------|---------|---------------------|------------|---------|---------------------|--------------------|--------------|
|   | Rate (\$)            | Volume  | Charge (\$)         | Rate (\$)  | Volume  | Charge (\$)         | \$ Change          | % Change     |
| Monthly Service Charge                                      | \$ 4.92              | 5424    | \$ 26,686.08        | \$ 4.96    | 5424    | \$ 26,903.04        | \$ 216.96          | 0.81%        |
| Distribution Volumetric Rate                                | \$ 26.3840           | 470     | \$ 12,400.48        | \$ 26.6215 | 470     | \$ 12,512.11        | \$ 111.63          | 0.90%        |
| Fixed Rate Riders   | \$ -                 | 1       | \$ -                | \$ -       | 1       | \$ -                | \$ -               |              |
| Volumetric Rate Riders                                      | \$ -                 | 470     | \$ -                | \$ -       | 470     | \$ -                | \$ -               |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | <b>\$ 39,086.56</b> |            |         | <b>\$ 39,415.15</b> | <b>\$ 328.59</b>   | <b>0.84%</b> |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -                | \$ -       | -       | \$ -                | \$ -               |              |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.2998            | 470     | \$ (140.91)         | \$ -       | 470     | \$ -                | \$ 140.91          | -100.00%     |
| CBR Class B Rate Riders                                     | \$ -                 | 470     | \$ -                | \$ -       | 470     | \$ -                | \$ -               |              |
| GA Rate Riders  | \$ 0.0042            | 165,000 | \$ (693.00)         | \$ -       | 165,000 | \$ -                | \$ 693.00          | -100.00%     |
| Low Voltage Service Charge                                  | \$ 0.0197            | 470     | \$ 9.26             | \$ 0.0197  | 470     | \$ 9.26             | \$ -               | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1       | \$ -                | \$ -       | 1       | \$ -                | \$ -               |              |
| Additional Fixed Rate Riders                                | \$ -                 | 1       | \$ -                | \$ -       | 1       | \$ -                | \$ -               |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 470     | \$ -                | \$ -       | 470     | \$ -                | \$ -               |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | <b>\$ 38,261.91</b> |            |         | <b>\$ 39,424.40</b> | <b>\$ 1,162.49</b> | <b>3.04%</b> |
| RTSR - Network  | \$ 1.9454            | 470     | \$ 914.34           | \$ 1.8232  | 470     | \$ 856.90           | \$ (57.43)         | -6.28%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8443            | 470     | \$ 866.82           | \$ 1.7885  | 470     | \$ 840.60           | \$ (26.23)         | -3.03%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |         | <b>\$ 40,043.07</b> |            |         | <b>\$ 41,121.90</b> | <b>\$ 1,078.83</b> | <b>2.69%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 172,772 | \$ 621.98           | \$ 0.0036  | 172,772 | \$ 621.98           | \$ -               | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 172,772 | \$ 51.83            | \$ 0.0003  | 172,772 | \$ 51.83            | \$ -               | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 5424    | \$ 1,356.00         | \$ 0.25    | 5424    | \$ 1,356.00         | \$ -               | 0.00%        |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | 172,772 | \$ 19,022.14        | \$ 0.1101  | 172,772 | \$ 19,022.14        | \$ -               | 0.00%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |         | <b>\$ 61,095.02</b> |            |         | <b>\$ 62,173.85</b> | <b>\$ 1,078.83</b> | <b>1.77%</b> |
| HST   |                      | 13%     | \$ 7,942.35         |            | 13%     | \$ 8,082.60         | \$ 140.25          | 1.77%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |         | <b>\$ 69,037.38</b> |            |         | <b>\$ 70,256.46</b> | <b>\$ 1,219.08</b> | <b>1.77%</b> |

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | RPP                                       |     |
| Consumption                   | 277                                       | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0471                                    |     |
| Proposed/Approved Loss Factor | 1.0471                                    |     |

|   | Current OEB-Approved |        |                 | Proposed   |        |                 | Impact         |              |
|---|----------------------|--------|-----------------|------------|--------|-----------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)     | Rate (\$)  | Volume | Charge (\$)     | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 25.36             | 1      | \$ 25.36        | \$ 28.62   | 1      | \$ 28.62        | \$ 3.26        | 12.85%       |
| Distribution Volumetric Rate                                | \$ 0.0037            | 277    | \$ 1.02         | \$ -       | 277    | \$ -            | \$ (1.02)      | -100.00%     |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |              |
| Volumetric Rate Riders                                      | \$ -                 | 277    | \$ -            | \$ -       | 277    | \$ -            | \$ -           |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 26.38</b> |            |        | <b>\$ 28.62</b> | <b>\$ 2.24</b> | <b>8.47%</b> |
| Line Losses on Cost of Power                                | \$ 0.0820            | 13     | \$ 1.07         | \$ 0.0820  | 13     | \$ 1.07         | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0009           | 277    | \$ (0.25)       | \$ -       | 277    | \$ -            | \$ 0.25        | -100.00%     |
| CBR Class B Rate Riders                                     | \$ -                 | 277    | \$ -            | \$ -       | 277    | \$ -            | \$ -           |              |
| GA Rate Riders  | \$ -                 | 277    | \$ -            | \$ -       | 277    | \$ -            | \$ -           |              |
| Low Voltage Service Charge                                  | \$ 0.00007           | 277    | \$ 0.02         | \$ 0.00007 | 277    | \$ 0.02         | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57         | \$ 0.57    | 1      | \$ 0.57         | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 277    | \$ -            | \$ -       | 277    | \$ -            | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 27.79</b> |            |        | <b>\$ 30.28</b> | <b>\$ 2.48</b> | <b>8.94%</b> |
| RTSR - Network  | \$ 0.0068            | 290    | \$ 1.97         | \$ 0.0064  | 290    | \$ 1.86         | \$ (0.12)      | -5.88%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0068            | 290    | \$ 1.97         | \$ 0.0066  | 290    | \$ 1.91         | \$ (0.06)      | -2.94%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 31.74</b> |            |        | <b>\$ 34.05</b> | <b>\$ 2.31</b> | <b>7.28%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 290    | \$ 1.04         | \$ 0.0036  | 290    | \$ 1.04         | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 290    | \$ 0.09         | \$ 0.0003  | 290    | \$ 0.09         | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25         | \$ 0.25    | 1      | \$ 0.25         | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0650            | 180    | \$ 11.70        | \$ 0.0650  | 180    | \$ 11.70        | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.0940            | 47     | \$ 4.43         | \$ 0.0940  | 47     | \$ 4.43         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1320            | 50     | \$ 6.58         | \$ 0.1320  | 50     | \$ 6.58         | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 55.83</b> |            |        | <b>\$ 58.14</b> | <b>\$ 2.31</b> | <b>4.14%</b> |
| HST   | 13%                  |        | \$ 7.26         | 13%        |        | \$ 7.56         | \$ 0.30        | 4.14%        |
| 8% Rebate   | 8%                   |        | \$ (4.47)       | 8%         |        | \$ (4.65)       | \$ (0.18)      |              |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 58.62</b> |            |        | <b>\$ 61.05</b> | <b>\$ 2.43</b> | <b>4.14%</b> |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |  |
| RPP / Non-RPP:                | Non-RPP (Retailer)                        |     |  |
| Consumption                   | 750                                       | kWh |  |
| Demand                        | -   | kW  |  |
| Current Loss Factor           | 1.0471                                    |     |  |
| Proposed/Approved Loss Factor | 1.0471                                    |     |  |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |               |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change      |
| Monthly Service Charge                                      | \$ 25.36             | 1      | \$ 25.36         | \$ 28.62   | 1      | \$ 28.62         | \$ 3.26        | 12.85%        |
| Distribution Volumetric Rate                                | \$ 0.0037            | 750    | \$ 2.78          | \$ -       | 750    | \$ -             | \$ (2.78)      | -100.00%      |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -             |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           | -             |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 28.14</b>  |            |        | <b>\$ 28.62</b>  | <b>\$ 0.49</b> | <b>1.72%</b>  |
| Line Losses on Cost of Power                                | \$ 0.1101            | 35     | \$ 3.89          | \$ 0.1101  | 35     | \$ 3.89          | \$ -           | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0009           | 750    | \$(0.68)         | \$ -       | 750    | \$ -             | \$ 0.68        | -100.00%      |
| CBR Class B Rate Riders                                     | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           | -             |
| GA Rate Riders  | -\$ 0.0042           | 750    | \$(3.15)         | \$ -       | 750    | \$ -             | \$ 3.15        | -100.00%      |
| Low Voltage Service Charge                                  | \$ 0.00007           | 750    | \$ 0.05          | \$ 0.00007 | 750    | \$ 0.05          | \$ -           | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57          | \$ 0.57    | 1      | \$ 0.57          | \$ -           | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -             |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           | -             |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 28.82</b>  |            |        | <b>\$ 33.13</b>  | <b>\$ 4.31</b> | <b>14.95%</b> |
| RTSR - Network  | \$ 0.0068            | 785    | \$ 5.34          | \$ 0.0064  | 785    | \$ 5.03          | \$ (0.31)      | -5.88%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0068            | 785    | \$ 5.34          | \$ 0.0066  | 785    | \$ 5.18          | \$ (0.16)      | -2.94%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 39.50</b>  |            |        | <b>\$ 43.34</b>  | <b>\$ 3.84</b> | <b>9.72%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 785    | \$ 2.83          | \$ 0.0036  | 785    | \$ 2.83          | \$ -           | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 785    | \$ 0.24          | \$ 0.0003  | 785    | \$ 0.24          | \$ -           | 0.00%         |
| Standard Supply Service Charge                              | \$ -                 | -      | \$ -             | \$ -       | -      | \$ -             | \$ -           | -             |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | 750    | \$ 82.58         | \$ 0.1101  | 750    | \$ 82.58         | \$ -           | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 125.14</b> |            |        | <b>\$ 128.98</b> | <b>\$ 3.84</b> | <b>3.07%</b>  |
| HST   | 13%                  |        | \$ 16.27         | 13%        |        | \$ 16.77         | \$ 0.50        | 3.07%         |
| 8% Rebate   | 8%                   |        |                  | 8%         |        |                  |                |               |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 141.41</b> |            |        | <b>\$ 145.75</b> | <b>\$ 4.34</b> | <b>3.07%</b>  |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |  |
| RPP / Non-RPP:                | Non-RPP (Retailer)                        |     |  |
| Consumption                   | 277                                       | kWh |  |
| Demand                        | -   | kW  |  |
| Current Loss Factor           | 1.0471                                    |     |  |
| Proposed/Approved Loss Factor | 1.0471                                    |     |  |

|   | Current OEB-Approved |        |                 | Proposed   |        |                 | Impact         |               |
|---|----------------------|--------|-----------------|------------|--------|-----------------|----------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)     | Rate (\$)  | Volume | Charge (\$)     | \$ Change      | % Change      |
| Monthly Service Charge                                      | \$ 25.36             | 1      | \$ 25.36        | \$ 28.62   | 1      | \$ 28.62        | \$ 3.26        | 12.85%        |
| Distribution Volumetric Rate                                | \$ 0.0037            | 277    | \$ 1.02         | \$ -       | 277    | \$ -            | \$ (1.02)      | -100.00%      |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |               |
| Volumetric Rate Riders                                      | \$ -                 | 277    | \$ -            | \$ -       | 277    | \$ -            | \$ -           |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 26.38</b> |            |        | <b>\$ 28.62</b> | <b>\$ 2.24</b> | <b>8.47%</b>  |
| Line Losses on Cost of Power                                | \$ 0.1101            | 13     | \$ 1.44         | \$ 0.1101  | 13     | \$ 1.44         | \$ -           | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0009           | 277    | \$ (0.25)       | \$ -       | 277    | \$ -            | \$ 0.25        | -100.00%      |
| CBR Class B Rate Riders                                     | \$ -                 | 277    | \$ -            | \$ -       | 277    | \$ -            | \$ -           |               |
| GA Rate Riders  | -\$ 0.0042           | 277    | \$ (1.16)       | \$ -       | 277    | \$ -            | \$ 1.16        | -100.00%      |
| Low Voltage Service Charge                                  | \$ 0.00007           | 277    | \$ 0.02         | \$ 0.00007 | 277    | \$ 0.02         | \$ -           | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57         | \$ 0.57    | 1      | \$ 0.57         | \$ -           | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 277    | \$ -            | \$ -       | 277    | \$ -            | \$ -           |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 27.00</b> |            |        | <b>\$ 30.65</b> | <b>\$ 3.65</b> | <b>13.51%</b> |
| RTSR - Network  | \$ 0.0068            | 290    | \$ 1.97         | \$ 0.0064  | 290    | \$ 1.86         | \$ (0.12)      | -5.88%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0068            | 290    | \$ 1.97         | \$ 0.0066  | 290    | \$ 1.91         | \$ (0.06)      | -2.94%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 30.94</b> |            |        | <b>\$ 34.42</b> | <b>\$ 3.47</b> | <b>11.23%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 290    | \$ 1.04         | \$ 0.0036  | 290    | \$ 1.04         | \$ -           | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 290    | \$ 0.09         | \$ 0.0003  | 290    | \$ 0.09         | \$ -           | 0.00%         |
| Standard Supply Service Charge                              | \$ -                 |        | \$ -            | \$ -       |        | \$ -            | \$ -           |               |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | 277    | \$ 30.50        | \$ 0.1101  | 277    | \$ 30.50        | \$ -           | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 62.57</b> |            |        | <b>\$ 66.05</b> | <b>\$ 3.47</b> | <b>5.55%</b>  |
| HST   | 13%                  |        | \$ 8.13         | 13%        |        | \$ 8.59         | \$ 0.45        | 5.55%         |
| 8% Rebate   | 8%                   |        | \$ -            | 8%         |        | \$ -            | \$ -           |               |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 70.71</b> |            |        | <b>\$ 74.63</b> | <b>\$ 3.93</b> | <b>5.55%</b>  |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                                     |     |
| Consumption                   | 2,000  | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0471   |     |
| Proposed/Approved Loss Factor | 1.0471   |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact          |               |
|---|----------------------|--------|------------------|------------|--------|------------------|-----------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change       | % Change      |
| Monthly Service Charge                                      | \$ 24.29             | 1      | \$ 24.29         | \$ 24.51   | 1      | \$ 24.51         | \$ 0.22         | 0.91%         |
| Distribution Volumetric Rate                                | \$ 0.0187            | 2000   | \$ 37.40         | \$ 0.0189  | 2000   | \$ 37.80         | \$ 0.40         | 1.07%         |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -            |               |
| Volumetric Rate Riders                                      | \$ -                 | 2000   | \$ -             | \$ -       | 2000   | \$ -             | \$ -            |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 61.69</b>  |            |        | <b>\$ 62.31</b>  | <b>\$ 0.62</b>  | <b>1.01%</b>  |
| Line Losses on Cost of Power                                | \$ 0.1101            | 94     | \$ 10.37         | \$ 0.1101  | 94     | \$ 10.37         | \$ -            | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0009           | 2,000  | \$ (1.80)        | \$ -       | 2,000  | \$ -             | \$ 1.80         | -100.00%      |
| CBR Class B Rate Riders                                     | \$ -                 | 2,000  | \$ -             | \$ -       | 2,000  | \$ -             | \$ -            |               |
| GA Rate Riders  | -\$ 0.0042           | 2,000  | \$ (8.40)        | \$ -       | 2,000  | \$ -             | \$ 8.40         | -100.00%      |
| Low Voltage Service Charge                                  | \$ 0.00007           | 2,000  | \$ 0.14          | \$ 0.00007 | 2,000  | \$ 0.14          | \$ -            | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57          | \$ 0.57    | 1      | \$ 0.57          | \$ -            | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -            |               |
| Additional Volumetric Rate Riders                           |                      | 2,000  | \$ -             | \$ -       | 2,000  | \$ -             | \$ -            |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 62.57</b>  |            |        | <b>\$ 73.39</b>  | <b>\$ 10.82</b> | <b>17.29%</b> |
| RTSR - Network  | \$ 0.0065            | 2,094  | \$ 13.61         | \$ 0.0061  | 2,094  | \$ 12.77         | \$ (0.84)       | -6.15%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061            | 2,094  | \$ 12.77         | \$ 0.0059  | 2,094  | \$ 12.36         | \$ (0.42)       | -3.28%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 88.96</b>  |            |        | <b>\$ 98.52</b>  | <b>\$ 9.56</b>  | <b>10.75%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 2,094  | \$ 7.54          | \$ 0.0036  | 2,094  | \$ 7.54          | \$ -            | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 2,094  | \$ 0.63          | \$ 0.0003  | 2,094  | \$ 0.63          | \$ -            | 0.00%         |
| Standard Supply Service Charge                              |                      |        |                  |            |        |                  |                 |               |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | 2,000  | \$ 220.20        | \$ 0.1101  | 2,000  | \$ 220.20        | \$ -            | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 317.33</b> |            |        | <b>\$ 326.89</b> | <b>\$ 9.56</b>  | <b>3.01%</b>  |
| HST   |                      | 13%    | \$ 41.25         |            | 13%    | \$ 42.50         | \$ 1.24         | 3.01%         |
| 8% Rebate   |                      | 8%     |                  |            | 8%     |                  |                 |               |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 358.58</b> |            |        | <b>\$ 369.38</b> | <b>\$ 10.81</b> | <b>3.01%</b>  |

**APPENDIX "D"**

**2018 IRM RATE GENERATOR MODEL**



# Incentive Regulation Model for 2019 Filers

Version 2.0

Utility Name North Bay Hydro Distribution Limited

Assigned EB Number EB-2018-0057

Name of Contact and Title Micheal Roth, Regulatory Manager

Phone Number 705-474-8100, ext 263

Email Address regulatoryaffairs@northbayhydro.com

We are applying for rates effective May 1, 2019

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2018

Please indicate the last Cost of Service Re-Basing Year 2015

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:  
1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# Incentive Regulation Model for 2019 Filers

## North Bay Hydro Distribution Limited

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0065

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 25.36    |
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57     |
| Distribution Volumetric Rate   | \$/kWh | 0.0037   |
| Low Voltage Service Rate   | \$/kWh | 0.00007  |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019<br>Applicable only for Non-RPP Customers | \$/kWh | (0.0042) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019   | \$/kWh | (0.0009) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0068   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0068   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Incentive Regulation Model for 2019 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 24.29    |
| Smart Metering Entity Charge - effective until December 31, 2022                                 | \$     | 0.57     |
| Distribution Volumetric Rate   | \$/kWh | 0.0187   |
| Low Voltage Service Rate   | \$/kWh | 0.00007  |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0042) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | (0.0009) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0065   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0061   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Incentive Regulation Model for 2019 Filers

## GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 306.79   |
| Distribution Volumetric Rate   | \$/kW  | 2.5611   |
| Low Voltage Service Rate   | \$/kW  | 0.0255   |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019<br>Applicable only for Non-RPP Customers | \$/kWh | (0.0042) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019   | \$/kW  | (0.3169) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.5794   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.3860   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Incentive Regulation Model for 2019 Filers

## GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 6,543.09 |
| Distribution Volumetric Rate   | \$/kW | 1.2027   |
| Low Voltage Service Rate   | \$/kW | 0.0282   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | (0.3681) |
| Retail Transmission Rate - Network Service Rate - Interval Metered                               | \$/kW | 2.7361   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered    | \$/kW | 2.6368   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Incentive Regulation Model for 2019 Filers

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 5.38     |
| Distribution Volumetric Rate   | \$/kWh | 0.0124   |
| Low Voltage Service Rate   | \$/kWh | 0.00007  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | (0.0009) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0065   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0061   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Incentive Regulation Model for 2019 Filers

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 4.95     |
| Distribution Volumetric Rate   | \$/kW  | 17.2834  |
| Low Voltage Service Rate   | \$/kW  | 0.0201   |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0042) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW  | (0.3207) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 1.9550   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW  | 1.8829   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Incentive Regulation Model for 2019 Filers

## STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 4.92     |
| Distribution Volumetric Rate   | \$/kW  | 26.3840  |
| Low Voltage Service Rate   | \$/kW  | 0.0197   |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019<br>Applicable only for Non-RPP Customers | \$/kWh | (0.0042) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019   | \$/kW  | (0.2998) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 1.9454   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.8443   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# Incentive Regulation Model for 2019 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

### ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

|   |    |       |
|---|----|-------|
| Returned Cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

#### Non-Payment of Account

|  |    |        |
|--|----|--------|
| Late Payment - per month                             | %  | 1.50   |
| Late Payment - per annum                             | %  | 19.56  |
| Collection of account charge - no disconnection      | \$ | 30.00  |
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00  |
| Disconnect/reconnect at meter - after regular hours  | \$ | 165.00 |

#### Other

|  |    |       |
|--|----|-------|
| Service call - customer owned equipment                      | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year | \$ | 22.35 |

(with the exception of wireless attachments)

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION



# Incentive Regulation Model for 2019 Filers

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |    |           |
|--|----|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$ | 100.00    |
| Monthly Fixed Charge, per retailer   | \$ | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$ | 1.37      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$ | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$ | (0.30)    |
| Service Transaction Requests (STR)   |    |           |
| Request fee, per request, applied to the requesting party  | \$ | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$ | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0471 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0366 |

## Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

|  |                | 2012  |  |                                      |  |  |  |                                |                                      |   |   |
|--|----------------|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan 1, 2012 | Transactions Debit/ (Credit) during 2012 | OEB-Approved Disposition during 2012 | Principal Adjustments <sup>1</sup> during 2012 | Closing Principal Balance as of Dec 31, 2012 | Opening Interest Amounts as of Jan 1, 2012 | Interest Jan 1 to Dec 31, 2012 | OEB-Approved Disposition during 2012 | Interest Adjustments <sup>1</sup> during 2012 | Closing Interest Amounts as of Dec 31, 2012 |
| <b>Group 1 Accounts</b>  |                |   |  |                                      |  |  |  |                                |                                      |   |   |
| LV Variance Account  | 1550           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| Smart Metering Entity Charge Variance Account  | 1551           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| RSVA - Wholesale Market Service Charge <sup>5</sup>  | 1580           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>  | 1580           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>  | 1580           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| RSVA - Retail Transmission Network Charge  | 1584           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| RSVA - Retail Transmission Connection Charge   | 1586           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| RSVA - Power <sup>4</sup>  | 1588           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| RSVA - Global Adjustment <sup>4</sup>  | 1589           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>                               | 1595           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>                               | 1595           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>                               | 1595           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>                               | 1595           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>                               | 1595           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>                               | 1595           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>                               | 1595           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595           |   |  |                                      |  | 0  |  |                                |                                      |   | 0   |
| <b>RSVA - Global Adjustment</b>  | <b>1589</b>    | 0   | 0  | 0                                    | 0  | 0  | 0  | 0                              | 0                                    | 0   | 0   |
| <b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>                                  |                | 0   | 0  | 0                                    | 0  | 0  | 0  | 0                              | 0                                    | 0   | 0   |
| <b>Total Group 1 Balance</b>   |                | 0   | 0  | 0                                    | 0  | 0  | 0  | 0                              | 0                                    | 0   | 0   |
| <b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>            | <b>1568</b>    |   |  |                                      |  |  |  |                                |                                      |   |   |
| <b>Total including Account 1568</b>  |                | 0   | 0  | 0                                    | 0  | 0  | 0  | 0                              | 0                                    | 0   | 0   |



**2014**

| Opening Principal Amounts as of Jan 1, 2014 | Transactions Debit/ (Credit) during 2014 | OEB-Approved Disposition during 2014 | Principal Adjustments <sup>1</sup> during 2014 | Closing Principal Balance as of Dec 31, 2014 | Opening Interest Amounts as of Jan 1, 2014 | Interest Jan 1 to Dec 31, 2014 | OEB-Approved Disposition during 2014 | Interest Adjustments <sup>1</sup> during 2014 | Closing Interest Amounts as of Dec 31, 2014 |
|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| 0   |  |                                      | 27,734   | 27,734                                       | 0  |                                |                                      | 413   | 413   |
| 0   |  |                                      | 17,965   | 17,965                                       | 0  |                                |                                      | 447   | 447   |
| 0   |  |                                      | (361,831)                                      | (361,831)                                    | 0  |                                |                                      | (4,981)                                       | (4,981)                                     |
| 0   |  |                                      | 0  | 0  | 0  |                                |                                      | 0   | 0   |
| 0   |  |                                      | 0  | 0  | 0  |                                |                                      | 0   | 0   |
| 0   |  |                                      | 221,345  | 221,345                                      | 0  |                                |                                      | 4,062   | 4,062                                       |
| 0   |  |                                      | 250,145  | 250,145                                      | 0  |                                |                                      | 3,790   | 3,790                                       |
| 0   |  |                                      | 86,021   | 86,021                                       | 0  |                                |                                      | 3,915   | 3,915                                       |
| 0   |  |                                      | 1,346,226                                      | 1,346,226                                    | 0  |                                |                                      | 6,299   | 6,299                                       |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   | 511,785                                  | 791,318                              |  | (279,533)                                    | 0  | (5,611)                        | 15,966                               |   | (21,577)                                    |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   | 0  | 0                                    | 1,346,226                                      | 1,346,226                                    | 0  | 0                              | 0                                    | 6,299   | 6,299                                       |
| 0   | 511,785                                  | 791,318                              | 241,379  | (38,154)                                     | 0  | (5,611)                        | 15,966                               | 7,646   | (13,931)                                    |
| 0   | 511,785                                  | 791,318                              | 1,587,605                                      | 1,308,072                                    | 0  | (5,611)                        | 15,966                               | 13,945  | (7,632)                                     |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   | 511,785                                  | 791,318                              | 1,587,605                                      | 1,308,072                                    | 0  | (5,611)                        | 15,966                               | 13,945  | (7,632)                                     |

## 2015

| Opening Principal Amounts as of Jan 1, 2015 | Transactions Debit/ (Credit) during 2015 | OEB-Approved Disposition during 2015 | Principal Adjustments <sup>1</sup> during 2015 | Closing Principal Balance as of Dec 31, 2015 | Opening Interest Amounts as of Jan 1, 2015 | Interest Jan 1 to Dec 31, 2015 | OEB-Approved Disposition during 2015 | Interest Adjustments <sup>1</sup> during 2015 | Closing Interest Amounts as of Dec 31, 2015 |
|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| 27,734                                      | 28,636                                   | 13,555                               |  | 42,814                                       | 413  | 385                            | 377                                  |   | 421   |
| 17,965                                      | (235)                                    | 18,051                               |  | (321)  | 447  | 112                            | 536                                  |   | 23  |
| (361,831)                                   | (1,058,971)                              | (375,712)                            |  | (1,045,089)                                  | (4,981)                                    | (6,136)                        | (11,164)                             |   | 47  |
| 0   | 2,948                                    |                                      |  | 2,948  | 0  | 8                              |                                      |   | 8   |
| 0   | 129,202                                  |                                      |  | 129,202                                      | 0  | 412                            |                                      |   | 412   |
| 221,345                                     | (110,874)                                | 186,943                              |  | (76,472)                                     | 4,062                                      | 1,153                          | 4,760                                |   | 456   |
| 250,145                                     | 16,256                                   | 159,530                              |  | 106,872                                      | 3,790                                      | 2,107                          | 3,938                                |   | 1,959                                       |
| 86,021                                      | (195,857)                                | 258,169                              |  | (368,004)                                    | 3,915                                      | 756                            | 5,762                                |   | (1,092)                                     |
| 1,346,226                                   | 521,484                                  | 408,792                              |  | 1,458,918                                    | 6,299                                      | 8,670                          | 10,924                               |   | 4,045                                       |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| (279,533)                                   | 319,611                                  |                                      |  | 40,078                                       | (21,577)                                   | (742)                          |                                      |   | (22,319)                                    |
| 0   | (349,058)                                | (610,668)                            |  | 261,610                                      | 0  | 2,529                          | (74,045)                             |   | 76,574                                      |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 1,346,226                                   | 521,484                                  | 408,792                              | 0  | 1,458,918                                    | 6,299                                      | 8,670                          | 10,924                               | 0   | 4,045                                       |
| (38,154)                                    | (1,218,340)                              | (350,132)                            | 0  | (906,362)                                    | (13,931)                                   | 582                            | (69,836)                             | 0   | 56,488                                      |
| 1,308,072                                   | (696,856)                                | 58,660                               | 0  | 552,555                                      | (7,632)                                    | 9,252                          | (58,912)                             | 0   | 60,533                                      |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 1,308,072                                   | (696,856)                                | 58,660                               | 0  | 552,555                                      | (7,632)                                    | 9,252                          | (58,912)                             | 0   | 60,533                                      |

## 2016

| Opening Principal Amounts as of Jan 1, 2016 | Transactions Debit/ (Credit) during 2016 | OEB-Approved Disposition during 2016 | Principal Adjustments <sup>1</sup> during 2016 | Closing Principal Balance as of Dec 31, 2016 | Opening Interest Amounts as of Jan 1, 2016 | Interest Jan 1 to Dec 31, 2016 | OEB-Approved Disposition during 2016 | Interest Adjustments <sup>1</sup> during 2016 | Closing Interest Amounts as of Dec 31, 2016 |
|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| 42,814                                      | 31,399                                   | 14,179                               |  | 60,035                                       | 421  | 518                            | 345                                  |   | 594   |
| (321)                                       | (818)                                    | (86)                                 |  | (1,053)                                      | 23   | (8)                            | 25                                   |   | (11)  |
| (1,045,089)                                 | (510,091)                                | 13,881                               |  | (1,569,062)                                  | 47   | (14,895)                       | 3,986                                |   | (18,834)                                    |
| 2,948                                       | (1,281)                                  |                                      | (1,667)  | 0  | 8  | 17                             |                                      | (25)  | (0)   |
| 129,202                                     | (23,404)                                 |                                      |  | 105,798                                      | 412  | 1,210                          |                                      |   | 1,622                                       |
| (76,472)                                    | 38,813                                   | 34,402                               |  | (72,061)                                     | 456  | (1,939)                        | 1,040                                |   | (2,523)                                     |
| 106,872                                     | 125,156                                  | 90,615                               |  | 141,412                                      | 1,959                                      | 658                            | 2,290                                |   | 327   |
| (368,004)                                   | 29,339                                   | (172,148)                            | (92,842)                                       | (259,359)                                    | (1,092)                                    | (1,406)                        | (2,873)                              |   | 375   |
| 1,458,918                                   | (389,888)                                | 937,434                              | (485,369)                                      | (353,773)                                    | 4,045                                      | 5,235                          | 12,618                               |   | (3,337)                                     |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 40,078                                      |  |                                      |  | 40,078                                       | (22,319)                                   | (27)                           |                                      |   | (22,346)                                    |
| 261,610                                     | (344,497)                                |                                      |  | (82,887)                                     | 76,574                                     | 189                            |                                      |   | 76,763                                      |
| 0   | (585,392)                                | (918,277)                            |  | 332,885                                      | 0  | 4,695                          | (17,430)                             |   | 22,125                                      |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 1,458,918                                   | (389,888)                                | 937,434                              | (485,369)                                      | (353,773)                                    | 4,045                                      | 5,235                          | 12,618                               | 0   | (3,337)                                     |
| (906,362)                                   | (1,240,775)                              | (937,434)                            | (94,509)                                       | (1,304,213)                                  | 56,488                                     | (10,988)                       | (12,618)                             | (25)  | 58,092                                      |
| 552,555                                     | (1,630,664)                              | (0)                                  | (579,878)                                      | (1,657,986)                                  | 60,533                                     | (5,752)                        | 0                                    | (25)  | 54,755                                      |
| 0   |  | 0                                    |  | 0  | 0  |                                |                                      |   | 0   |
| 552,555                                     | (1,630,664)                              | (0)                                  | (579,878)                                      | (1,657,986)                                  | 60,533                                     | (5,752)                        | 0                                    | (25)  | 54,755                                      |

**2017**

| Opening Principal Amounts as of Jan 1, 2017 | Transactions Debit/ (Credit) during 2017 | OEB-Approved Disposition during 2017 | Principal Adjustments <sup>1</sup> during 2017 | Closing Principal Balance as of Dec 31, 2017 | Opening Interest Amounts as of Jan 1, 2017 | Interest Jan 1 to Dec 31, 2017 | OEB-Approved Disposition during 2017 | Interest Adjustments <sup>1</sup> during 2017 | Closing Interest Amounts as of Dec 31, 2017 |
|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| 60,035                                      | 20,689                                   | 28,636                               |  | 52,088                                       | 594  | 712                            | 496                                  |   | 810   |
| (1,053)                                     | (778)                                    | (235)                                |  | (1,596)                                      | (11)                                       | (16)                           | (7)                                  |   | (19)  |
| (1,569,062)                                 | (485,376)                                | (1,058,971)                          |  | (995,467)                                    | (18,834)                                   | (12,963)                       | (19,471)                             |   | (12,327)                                    |
| 0   |  |                                      |  | 0  | (0)  |                                |                                      |   | (0)   |
| 105,798                                     | (13,368)                                 | 129,202                              |  | (36,772)                                     | 1,622                                      | 114                            | 2,307                                |   | (571)                                       |
| (72,061)                                    | (45,081)                                 | (110,874)                            |  | (6,268)                                      | (2,523)                                    | (380)                          | (2,210)                              |   | (692)                                       |
| 141,412                                     | 51,600                                   | 16,256                               |  | 176,756                                      | 327  | 1,730                          | (93)                                 |   | 2,150                                       |
| (259,359)                                   | 49,033                                   | (195,857)                            | 92,842   | 78,372                                       | 375  | 149                            | (1,091)                              |   | 1,615                                       |
| (353,773)                                   | (213,350)                                | 521,484                              | 485,369  | (603,239)                                    | (3,337)                                    | (4,278)                        | (925)                                |   | (6,691)                                     |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| 40,078                                      |  |                                      |  | 40,078                                       | (22,346)                                   | (29)                           |                                      |   | (22,375)                                    |
| (82,887)                                    |  |                                      |  | (82,887)                                     | 76,763                                     | (192)                          |                                      |   | 76,571                                      |
| 332,885                                     | (297,045)                                |                                      |  | 35,840                                       | 22,125                                     | 1,113                          |                                      |   | 23,238                                      |
| 0   | 281,061                                  | 484,954                              |  | (203,892)                                    | 0  | (3,027)                        | 14,814                               |   | (17,841)                                    |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| (353,773)                                   | (213,350)                                | 521,484                              | 485,369  | (603,239)                                    | (3,337)                                    | (4,278)                        | (925)                                | 0   | (6,691)                                     |
| (1,304,213)                                 | (439,265)                                | (706,889)                            | 92,842   | (943,748)                                    | 58,092                                     | (12,789)                       | (5,255)                              | 0   | 50,558                                      |
| (1,657,986)                                 | (652,615)                                | (185,405)                            | 578,211  | (1,546,986)                                  | 54,755                                     | (17,067)                       | (6,179)                              | 0   | 43,868                                      |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| (1,657,986)                                 | (652,615)                                | (185,405)                            | 578,211  | (1,546,986)                                  | 54,755                                     | (17,067)                       | (6,179)                              | 0   | 43,868                                      |

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

| 2018  |  |  |   | Projected Interest on Dec-31-17 Balances  |   |   |             | 2.1.7 RRR          |          | Variance<br>RRR vs. 2017 Balance<br>(Principal + Interest) |
|---|--|--|---|---|---|---|-------------|--------------------|----------|--|
| Principal Disposition during 2018 - instructed by OEB | Interest Disposition during 2018 - instructed by OEB | Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018 | Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018 | Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup> | Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup> | Total Interest  | Total Claim | As of Dec 31, 2017 |          |  |
| 31,399  | 631  | 20,689   | 178   | 553   | 150   | 880   | 21,570      | 52,898             | (0)      |  |
| (818)   | (18)   | (778)  | (2)   | (19)  | (6)   | (26)  | (804)       | (1,615)            | (0)      |  |
| (510,091)   | (8,035)  | (485,376)  | (4,291)   | (11,756)  | (3,511)   | (19,559)  | (504,935)   | (1,045,136)        | (37,343) |  |
|   |  | 0  | (0)   |   |   | (0)   | 0           | 0                  | 0        |  |
| (23,404)  | (1,514)  | (13,368)   | 943   | (374)   | (97)  | 473   | (12,895)    | (37,343)           | 0        |  |
| 38,813  | 347  | (45,081)   | (1,040)   | (633)   | (326)   | (1,999)   | (47,080)    | (6,960)            | 0        |  |
| 125,156   | 2,548  | 51,600   | (398)   | 1,628   | 373   | 1,603   | 53,202      | 178,905            | 0        |  |
| (63,502)  | 387  | 141,874  | 1,229   | 2,304   | 1,026   | 4,559   | 146,433     | 79,987             | (0)      |  |
| (875,257)   | (17,292)   | 272,019  | 10,602  | 406   | 1,968   | 12,975  | 284,993     | (609,929)          | 0        |  |
|   |  | 0  | 0   |   |   | 0 <input type="checkbox"/> Check to Dispose of Account        | 0           | 0                  | 0        |  |
|   |  | 0  | 0   |   |   | 0 <input type="checkbox"/> Check to Dispose of Account        | 0           | 0                  | 0        |  |
|   |  | 40,078   | (22,375)  |   |   | (22,375) <input type="checkbox"/> Check to Dispose of Account | 0           | 17,703             | (0)      |  |
|   |  | (82,887)   | 76,571  |   |   | 76,571 <input type="checkbox"/> Check to Dispose of Account   | 0           | (6,316)            | (0)      |  |
|   |  | 35,840   | 23,238  |   |   | 23,238 <input type="checkbox"/> Check to Dispose of Account   | 0           | 59,078             | (0)      |  |
|   |  | (203,892)  | (17,841)  |   |   | (17,841) <input type="checkbox"/> Check to Dispose of Account | 0           | (221,734)          | (0)      |  |
|   |  | 0  | 0   |   |   | 0 <input type="checkbox"/> Check to Dispose of Account        | 0           | 0                  | 0        |  |
| (875,257)   | (17,292)   | 272,019  | 10,602  | 406   | 1,968   | 12,975  | 284,993     | (609,929)          | 0        |  |
| (402,447)   | (5,654)  | (541,301)  | 56,212  | (8,297)   | (2,390)   | 45,525  | (344,508)   | (893,190)          | (0)      |  |
| (1,277,704)   | (22,946)   | (269,282)  | 66,814  | (7,892)   | (423)   | 58,499  | (59,514)    | (1,503,119)        | (0)      |  |
|   |  | 0  | 0   |   |   | 0   | 0           | 104,243            | 104,243  |  |
| (1,277,704)   | (22,946)   | (269,282)  | 66,814  | (7,892)   | (423)   | 58,499  | (59,514)    | (1,398,876)        | 104,243  |  |

# Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class   | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes <sup>3</sup> |
|--|------|-------------------|------------------|---|--|---|--|--|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION                       | kWh  | 184,546,623       | 0                | 7,032,619   | 0  | 0   | 0  | 184,546,623  | 0   |  | 21,205   |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | kWh  | 78,774,627        | 0                | 11,893,375  | 0  | 0   | 0  | 78,774,627   | 0   |  | 2,649  |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION    | kW   | 200,346,165       | 528,741          | 186,330,561                                       | 487,505  | 0   | 0  | 200,346,165  | 528,741   |  |  |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | kW   | 16,522,752        | 30,516           | 16,522,752  | 30,516   | 0   | 0  | 16,522,752   | 30,516  |  |  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | kWh  | 42,934            | 0                | 0   | 0  | 0   | 0  | 42,934   | 0   |  |  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | kW   | 129,076           | 330              | 12,060  | 32   | 0   | 0  | 129,076  | 330   |  |  |
| STREET LIGHTING SERVICE CLASSIFICATION                   | kW   | 2,036,369         | 5,690            | 2,036,369   | 5,690  | 0   | 0  | 2,036,369  | 5,690   |  |  |
| <b>Total</b>   |      | 482,398,546       | 565,277          | 223,827,736                                       | 523,743  | 0   | 0  | 482,398,546  | 565,277   | 0  | 23,854   |

**Threshold Test**

|   |   |
|---|---|
| Total Claim (including Account 1568)                  | (\$59,514)  |
| Total Claim for Threshold Test (All Group 1 Accounts) | (\$59,514)  |
| Threshold Test (Total claim per kWh) <sup>2</sup>     | (\$0.0001) <b>Claim does not meet the threshold test.</b> |

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

|   |   |
|---|---|
| 1568 Account Balance from Continuity Schedule   | 0 |
| Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule |   |

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

| Rate Class   | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP |          |          | allocated based on Total less WMP |          |          |          |
|--|----------------|--------------------------|---------------------------------|-----------------------------------|----------|----------|-----------------------------------|----------|----------|----------|
|  |                |                          |                                 | 1550                              | 1551     | 1580     | 1584                              | 1586     | 1588     | 1568     |
| RESIDENTIAL SERVICE CLASSIFICATION                       | 38.3%          | 88.9%                    | 38.3%                           |                                   |          |          |                                   |          |          | 0        |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | 16.3%          | 11.1%                    | 16.3%                           |                                   |          |          |                                   |          |          | 0        |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION    | 41.5%          | 0.0%                     | 41.5%                           |                                   |          |          |                                   |          |          | 0        |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | 3.4%           | 0.0%                     | 3.4%                            |                                   |          |          |                                   |          |          | 0        |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | 0.0%           | 0.0%                     | 0.0%                            |                                   |          |          |                                   |          |          | 0        |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | 0.0%           | 0.0%                     | 0.0%                            |                                   |          |          |                                   |          |          | 0        |
| STREET LIGHTING SERVICE CLASSIFICATION                   | 0.4%           | 0.0%                     | 0.4%                            |                                   |          |          |                                   |          |          | 0        |
| <b>Total</b>   | <b>100.0%</b>  | <b>100.0%</b>            | <b>100.0%</b>                   | <b>0</b>                          | <b>0</b> | <b>0</b> | <b>0</b>                          | <b>0</b> | <b>0</b> | <b>0</b> |

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Regulation Model for 2019 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

|  |    |                                      |
|--|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months)       | 12 |                                      |
| DVA Proposed Rate Rider Recovery Period (in months)  | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |

| Rate Class   | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes <sup>2</sup> | Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup> | Deferral/Variance                                 |   |                         | Revenue Reconciliation <sup>1</sup> |
|--|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|-------------------------------------|
|  |      |                   |                   |  |                                       |  |   | Deferral/Variance Account Rate Rider <sup>2</sup> | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup> | Account 1568 Rate Rider |                                     |
| RESIDENTIAL SERVICE CLASSIFICATION                       | kWh  | 184,546,623       | 0                 | 184,546,623                            | 0                                     | 0  |   | 0.0000  |   | 0.0000                  |                                     |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | kWh  | 78,774,627        | 0                 | 78,774,627                             | 0                                     | 0  |   | 0.0000  |   | 0.0000                  |                                     |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION    | kW   | 200,346,165       | 528,741           | 200,346,165                            | 528,741                               | 0  |   | 0.0000  |   | 0.0000                  |                                     |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | kW   | 16,522,752        | 30,516            | 16,522,752                             | 30,516                                | 0  |   | 0.0000  |   | 0.0000                  |                                     |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | kWh  | 42,934            | 0                 | 42,934                                 | 0                                     | 0  |   | 0.0000  |   | 0.0000                  |                                     |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | kW   | 129,076           | 330               | 129,076                                | 330                                   | 0  |   | 0.0000  |   | 0.0000                  |                                     |
| STREET LIGHTING SERVICE CLASSIFICATION                   | kW   | 2,036,369         | 5,690             | 2,036,369                              | 5,690                                 | 0  |   | 0.0000  |   | 0.0000                  |                                     |
|  |      |                   |                   |  |                                       |  |   |   |   |                         | 0.00                                |

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2019 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

20,725

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

|   | 2015          | 2018          |
|---|---------------|---------------|
| Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base) | 60,818,816    | \$ 60,818,816 |
| Deduction from taxable capital up to \$15,000,000   |               | \$ -          |
| Net Taxable Capital   | \$ 60,818,816 | \$ 60,818,816 |
| Rate  | 0.00%         | 0.00%         |
| Ontario Capital Tax (Deductible, not grossed-up)  | \$ -          | \$ -          |

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

|  |                   |                   |
|--|-------------------|-------------------|
| Regulatory Taxable Income                                  | \$ 638,983        | \$ 638,983        |
| Corporate Tax Rate   | 26.50%            | 26.50%            |
| Tax Impact   | \$ 148,605        | \$ 148,605        |
| <b>Grossed-up Tax Amount</b>                               | <b>\$ 202,184</b> | <b>\$ 202,184</b> |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ -              | \$ -              |
| Tax Related Amounts Forecast from Income Tax Rate Changes  | \$ 202,184        | \$ 202,184        |
| Total Tax Related Amounts                                  | \$ 202,184        | \$ 202,184        |
| Incremental Tax Savings                                    |                   | \$ 0              |
| <b>Sharing of Tax Amount (50%)</b>                         |                   | <b>\$ 0</b>       |

# Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class   |     | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|-----|--|---------------------|--------------------|-------------------------|---|--|------------------------|--|---|--------------------------------|--------------------------|--|---|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION                       | kWh |  |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | kWh |  |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION    | kW  |  |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | kW  |  |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | kWh |  |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | kW  |  |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| STREET LIGHTING SERVICE CLASSIFICATION                   | kW  |  |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| <b>Total</b>   |     | 0  | 0                   | 0                  |                         |   |  | 0                      | 0  | 0                                       | 0                              |                          |  |   | 0.0%            |

| Rate Class   |     | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|-----|------------------------------------|-----------------------------------|---|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                       | kWh | 184,546,623                        |                                   | 0                                       | 0.00 \$/customer        |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | kWh | 78,774,627                         |                                   | 0                                       | 0.0000 kWh              |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION    | kW  | 200,346,165                        | 528,741                           | 0                                       | 0.0000 kW               |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | kW  | 16,522,752                         | 30,516                            | 0                                       | 0.0000 kW               |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | kWh | 42,934                             |                                   | 0                                       | 0.0000 kWh              |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | kW  | 129,076                            | 330                               | 0                                       | 0.0000 kW               |
| STREET LIGHTING SERVICE CLASSIFICATION                   | kW  | 2,036,369                          | 5,690                             | 0                                       | 0.0000 kW               |
| <b>Total</b>   |     | 482,398,546                        | 565,277                           | \$0                                     |                         |

# Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class   | Rate Description  | Unit   | Rate   | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|---|--------|--------|-------------------------------|------------------------------|------------------------|--------------------------|
| Residential Service Classification                       | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0068 | 184,546,623                   | 0                            | 1.0471                 | 193,238,769              |
| Residential Service Classification                       | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0068 | 184,546,623                   | 0                            | 1.0471                 | 193,238,769              |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0065 | 78,774,627                    | 0                            | 1.0471                 | 82,484,912               |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061 | 78,774,627                    | 0                            | 1.0471                 | 82,484,912               |
| General Service 50 To 2,999 kW Service Classification    | Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.5794 | 200,346,165                   | 528,741                      |                        |                          |
| General Service 50 To 2,999 kW Service Classification    | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3860 | 200,346,165                   | 528,741                      |                        |                          |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered                            | \$/kW  | 2.7361 | 16,522,752                    | 30,516                       |                        |                          |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 2.6368 | 16,522,752                    | 30,516                       |                        |                          |
| Unmetered Scattered Load Service Classification          | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0065 | 42,934                        | 0                            | 1.0471                 | 44,956                   |
| Unmetered Scattered Load Service Classification          | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061 | 42,934                        | 0                            | 1.0471                 | 44,956                   |
| Sentinel Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.9550 | 129,076                       | 330                          |                        |                          |
| Sentinel Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8829 | 129,076                       | 330                          |                        |                          |
| Street Lighting Service Classification                   | Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.9454 | 2,036,369                     | 5,690                        |                        |                          |
| Street Lighting Service Classification                   | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8443 | 2,036,369                     | 5,690                        |                        |                          |

# Incentive Regulation Model for 2019 Filers

| Uniform Transmission Rates  |    | Unit | 2017                   | 2018                | 2019                 |
|---|----|------|------------------------|---------------------|----------------------|
| <b>Rate Description</b>   |    |      | <b>Rate</b>            | <b>Rate</b>         | <b>Rate</b>          |
| Network Service Rate  | kW | \$   | 3.66                   | \$ 3.61             | \$ 3.61              |
| Line Connection Service Rate  | kW | \$   | 0.87                   | \$ 0.95             | \$ 0.95              |
| Transformation Connection Service Rate  | kW | \$   | 2.02                   | \$ 2.34             | \$ 2.34              |
| Hydro One Sub-Transmission Rates  |    | Unit | 2017                   | 2018                | 2019                 |
| <b>Rate Description</b>   |    |      | <b>Rate</b>            | <b>Rate</b>         | <b>Rate</b>          |
| Network Service Rate  | kW | \$   | 3.1942                 | \$ 3.1942           | \$ 3.1942            |
| Line Connection Service Rate  | kW | \$   | 0.7710                 | \$ 0.7710           | \$ 0.7710            |
| Transformation Connection Service Rate  | kW | \$   | 1.7493                 | \$ 1.7493           | \$ 1.7493            |
| Both Line and Transformation Connection Service Rate                            | kW | \$   | 2.5203                 | \$ 2.5203           | \$ 2.5203            |
| If needed, add extra host here. (I)   |    | Unit | 2017                   | 2018                | 2019                 |
| <b>Rate Description</b>   |    |      | <b>Rate</b>            | <b>Rate</b>         | <b>Rate</b>          |
| Network Service Rate  | kW |      |                        |                     |                      |
| Line Connection Service Rate  | kW |      |                        |                     |                      |
| Transformation Connection Service Rate  | kW |      |                        |                     |                      |
| Both Line and Transformation Connection Service Rate                            | kW | \$   | -                      | \$ -                | \$ -                 |
| If needed, add extra host here. (II)  |    | Unit | 2017                   | 2018                | 2019                 |
| <b>Rate Description</b>   |    |      | <b>Rate</b>            | <b>Rate</b>         | <b>Rate</b>          |
| Network Service Rate  | kW |      |                        |                     |                      |
| Line Connection Service Rate  | kW |      |                        |                     |                      |
| Transformation Connection Service Rate  | kW |      |                        |                     |                      |
| Both Line and Transformation Connection Service Rate                            | kW | \$   | -                      | \$ -                | \$ -                 |
| <b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b> |    | \$   | <b>Historical 2017</b> | <b>Current 2018</b> | <b>Forecast 2019</b> |

# Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO<br>Month | Network        |                |                  | Line Connection |                |                | Transformation Connection |                |                  | Total Connection<br>Amount |
|---------------|----------------|----------------|------------------|-----------------|----------------|----------------|---------------------------|----------------|------------------|----------------------------|
|               | Units Billed   | Rate           | Amount           | Units Billed    | Rate           | Amount         | Units Billed              | Rate           | Amount           |                            |
| January       | 79,401         | \$3.66         | 290,608          | 83,127          | \$0.8700       | 72,320         | 83,127                    | \$2.0200       | 167,917          | \$ 240,237                 |
| February      | 77,632         | \$3.66         | 284,133          | 79,700          | \$0.8700       | 69,339         | 79,700                    | \$2.0200       | 160,994          | \$ 230,333                 |
| March         | 73,554         | \$3.66         | 269,208          | 78,343          | \$0.8700       | 68,158         | 78,343                    | \$2.0200       | 158,253          | \$ 226,411                 |
| April         | 62,892         | \$3.66         | 230,185          | 65,645          | \$0.8700       | 57,111         | 65,645                    | \$2.0200       | 132,603          | \$ 189,714                 |
| May           | 53,005         | \$3.66         | 193,998          | 62,354          | \$0.8700       | 54,248         | 62,354                    | \$2.0200       | 125,955          | \$ 180,203                 |
| June          | 60,615         | \$3.66         | 221,851          | 68,345          | \$0.8700       | 59,460         | 68,345                    | \$2.0200       | 138,057          | \$ 197,517                 |
| July          | 66,237         | \$3.66         | 242,427          | 71,368          | \$0.8700       | 62,090         | 71,368                    | \$2.0200       | 144,163          | \$ 206,254                 |
| August        | 69,182         | \$3.66         | 253,206          | 80,227          | \$0.8700       | 69,797         | 80,227                    | \$2.0200       | 162,059          | \$ 231,856                 |
| September     | 73,081         | \$3.66         | 267,476          | 76,336          | \$0.8700       | 66,412         | 76,336                    | \$2.0200       | 154,199          | \$ 220,611                 |
| October       | 56,129         | \$3.66         | 205,432          | 64,630          | \$0.8700       | 56,228         | 64,630                    | \$2.0200       | 130,553          | \$ 186,781                 |
| November      | 51,012         | \$3.66         | 186,703          | 89,225          | \$0.8700       | 77,626         | 124,023                   | \$2.0200       | 250,527          | \$ 328,153                 |
| December      | 111,023        | \$3.66         | 406,343          | 85,360          | \$0.8700       | 74,263         | 57,977                    | \$2.0200       | 117,113          | \$ 191,376                 |
| <b>Total</b>  | <b>833,762</b> | <b>\$ 3.66</b> | <b>3,051,571</b> | <b>904,660</b>  | <b>\$ 0.87</b> | <b>787,054</b> | <b>912,075</b>            | <b>\$ 2.02</b> | <b>1,842,392</b> | <b>\$ 2,629,446</b>        |

| Hydro One<br>Month | Network       |                  |               | Line Connection |                  |               | Transformation Connection |                  |               | Total Connection<br>Amount |
|--------------------|---------------|------------------|---------------|-----------------|------------------|---------------|---------------------------|------------------|---------------|----------------------------|
|                    | Units Billed  | Rate             | Amount        | Units Billed    | Rate             | Amount        | Units Billed              | Rate             | Amount        |                            |
| January            | 5,346         | \$3.1942         | 17,077        | 5,891           | \$0.7710         | 4,542         | 5,891                     | \$1.7493         | 10,304        | \$ 14,846                  |
| February           | 5,046         | \$3.1942         | 16,119        | 5,350           | \$0.7710         | 4,126         | 5,350                     | \$1.7493         | 9,359         | \$ 13,454                  |
| March              | 4,690         | \$3.1942         | 14,980        | 5,508           | \$0.7710         | 4,247         | 5,508                     | \$1.7493         | 9,636         | \$ 13,883                  |
| April              | 3,750         | \$3.1942         | 11,977        | 4,332           | \$0.7710         | 3,340         | 4,332                     | \$1.7493         | 7,577         | \$ 10,917                  |
| May                | 3,512         | \$3.1942         | 11,218        | 3,753           | \$0.7710         | 2,894         | 3,753                     | \$1.7493         | 6,566         | \$ 9,459                   |
| June               | 1,528         | \$3.1942         | 4,880         | 2,083           | \$0.7710         | 1,606         | 2,083                     | \$1.7493         | 3,644         | \$ 5,251                   |
| July               | 854           | \$3.1942         | 2,729         | 854             | \$0.7710         | 659           | 854                       | \$1.7493         | 1,494         | \$ 2,153                   |
| August             | 873           | \$3.1942         | 2,790         | 1,215           | \$0.7710         | 936           | 1,215                     | \$1.7493         | 2,125         | \$ 3,061                   |
| September          | 876           | \$3.1942         | 2,799         | 876             | \$0.7710         | 676           | 876                       | \$1.7493         | 1,533         | \$ 2,209                   |
| October            | 525           | \$3.1942         | 1,678         | 525             | \$0.7710         | 405           | 525                       | \$1.7493         | 919           | \$ 1,324                   |
| November           | 800           | \$3.1942         | 2,554         | 837             | \$0.7710         | 646           | 837                       | \$1.7493         | 1,465         | \$ 2,110                   |
| December           | 894           | \$3.1942         | 2,856         | 894             | \$0.7710         | 689           | 894                       | \$1.7493         | 1,564         | \$ 2,253                   |
| <b>Total</b>       | <b>28,695</b> | <b>\$ 3.1942</b> | <b>91,658</b> | <b>32,119</b>   | <b>\$ 0.7710</b> | <b>24,764</b> | <b>32,119</b>             | <b>\$ 1.7493</b> | <b>56,186</b> | <b>\$ 80,950</b>           |

| Add Extra Host Here (I)<br>(if needed)<br>Month | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection<br>Amount |
|---|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|----------------------------|
|   | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      |                            |
| January   | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| February  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| March   | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| April   | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| May   | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| June  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| July  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| August  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| September                                       | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| October   | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| November  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| December  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| <b>Total</b>                                    | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>                |

| Add Extra Host Here (II)<br>(if needed)<br>Month | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection<br>Amount |
|--|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|----------------------------|
|  | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      |                            |
| January  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| February   | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| March  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| April  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| May  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| June   | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| July   | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| August   | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| September  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| October  | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| November   | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| December   | \$ -         | -           | -           | \$ -            | -           | -           | \$ -                      | -           | -           | \$ -                       |
| <b>Total</b>                                     | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>                |

| Month        | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection<br>Amount |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|----------------------------|
|              | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              |                            |
| January      | 84,747         | \$ 3.6306      | \$ 307,685          | 89,018          | \$ 0.8634      | \$ 76,862         | 89,018                    | \$ 2.0021      | \$ 178,221          | \$ 255,083                 |
| February     | 82,678         | \$ 3.6316      | \$ 300,252          | 85,050          | \$ 0.8638      | \$ 73,464         | 85,050                    | \$ 2.0030      | \$ 170,353          | \$ 243,817                 |
| March        | 78,244         | \$ 3.6321      | \$ 284,188          | 83,851          | \$ 0.8635      | \$ 72,405         | 83,851                    | \$ 2.0022      | \$ 167,889          | \$ 240,294                 |
| April        | 66,642         | \$ 3.6338      | \$ 242,162          | 69,977          | \$ 0.8639      | \$ 60,451         | 69,977                    | \$ 2.0032      | \$ 140,180          | \$ 200,631                 |
| May          | 56,517         | \$ 3.6311      | \$ 205,217          | 66,107          | \$ 0.8644      | \$ 57,142         | 66,107                    | \$ 2.0046      | \$ 132,521          | \$ 180,662                 |
| June         | 62,143         | \$ 3.6485      | \$ 226,731          | 70,428          | \$ 0.8671      | \$ 61,066         | 70,428                    | \$ 2.0120      | \$ 141,701          | \$ 202,768                 |
| July         | 67,091         | \$ 3.6541      | \$ 245,156          | 72,222          | \$ 0.8688      | \$ 62,749         | 72,222                    | \$ 2.0168      | \$ 145,658          | \$ 208,406                 |
| August       | 70,055         | \$ 3.6542      | \$ 255,996          | 81,442          | \$ 0.8685      | \$ 70,734         | 81,442                    | \$ 2.0160      | \$ 164,183          | \$ 234,917                 |
| September    | 73,957         | \$ 3.6545      | \$ 270,276          | 77,212          | \$ 0.8689      | \$ 67,088         | 77,212                    | \$ 2.0169      | \$ 155,732          | \$ 222,820                 |
| October      | 56,894         | \$ 3.6557      | \$ 207,111          | 65,155          | \$ 0.8692      | \$ 56,633         | 65,155                    | \$ 2.0178      | \$ 131,472          | \$ 188,105                 |
| November     | 51,811         | \$ 3.6520      | \$ 189,257          | 90,063          | \$ 0.8691      | \$ 78,272         | 124,861                   | \$ 2.0182      | \$ 251,992          | \$ 330,264                 |
| December     | 111,917        | \$ 3.6563      | \$ 409,199          | 86,254          | \$ 0.8690      | \$ 74,952         | 58,871                    | \$ 2.0159      | \$ 118,677          | \$ 193,629                 |
| <b>Total</b> | <b>862,457</b> | <b>\$ 3.64</b> | <b>\$ 3,143,228</b> | <b>936,779</b>  | <b>\$ 0.87</b> | <b>\$ 811,818</b> | <b>944,194</b>            | <b>\$ 2.01</b> | <b>\$ 1,898,578</b> | <b>\$ 2,710,396</b>        |

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,710,396

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

| IESO         | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection    |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month        | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              | Amount              |
| January      | 79,401         | \$ 3.6100      | \$ 286,638          | 83,127          | \$ 0.9500      | \$ 78,971         | 83,127                    | \$ 2.3400      | \$ 194,517          | \$ 273,488          |
| February     | 77,632         | \$ 3.6100      | \$ 280,252          | 79,700          | \$ 0.9500      | \$ 75,715         | 79,700                    | \$ 2.3400      | \$ 186,498          | \$ 262,213          |
| March        | 73,554         | \$ 3.6100      | \$ 265,530          | 78,343          | \$ 0.9500      | \$ 74,426         | 78,343                    | \$ 2.3400      | \$ 183,323          | \$ 257,748          |
| April        | 62,892         | \$ 3.6100      | \$ 227,040          | 65,645          | \$ 0.9500      | \$ 62,363         | 65,645                    | \$ 2.3400      | \$ 153,809          | \$ 215,972          |
| May          | 53,005         | \$ 3.6100      | \$ 191,348          | 62,354          | \$ 0.9500      | \$ 59,238         | 62,354                    | \$ 2.3400      | \$ 145,908          | \$ 205,145          |
| June         | 60,615         | \$ 3.6100      | \$ 218,820          | 68,345          | \$ 0.9500      | \$ 64,928         | 68,345                    | \$ 2.3400      | \$ 159,927          | \$ 224,855          |
| July         | 66,237         | \$ 3.6100      | \$ 239,116          | 71,368          | \$ 0.9500      | \$ 67,800         | 71,368                    | \$ 2.3400      | \$ 167,001          | \$ 234,801          |
| August       | 69,182         | \$ 3.6100      | \$ 249,747          | 80,227          | \$ 0.9500      | \$ 76,216         | 80,227                    | \$ 2.3400      | \$ 187,731          | \$ 263,947          |
| September    | 73,081         | \$ 3.6100      | \$ 263,822          | 76,336          | \$ 0.9500      | \$ 72,519         | 76,336                    | \$ 2.3400      | \$ 178,626          | \$ 251,145          |
| October      | 56,129         | \$ 3.6100      | \$ 202,626          | 64,630          | \$ 0.9500      | \$ 61,399         | 64,630                    | \$ 2.3400      | \$ 151,234          | \$ 212,633          |
| November     | 51,012         | \$ 3.6100      | \$ 184,152          | 89,225          | \$ 0.9500      | \$ 84,764         | 124,023                   | \$ 2.3400      | \$ 290,215          | \$ 374,979          |
| December     | 111,023        | \$ 3.6100      | \$ 400,792          | 85,360          | \$ 0.9500      | \$ 81,092         | 57,977                    | \$ 2.3400      | \$ 135,665          | \$ 216,757          |
| <b>Total</b> | <b>833,762</b> | <b>\$ 3.61</b> | <b>\$ 3,009,882</b> | <b>904,660</b>  | <b>\$ 0.95</b> | <b>\$ 859,427</b> | <b>912,075</b>            | <b>\$ 2.34</b> | <b>\$ 2,134,256</b> | <b>\$ 2,993,683</b> |

  

| Hydro One    | Network       |                |                  | Line Connection |                |                  | Transformation Connection |                |                  | Total Connection |
|--------------|---------------|----------------|------------------|-----------------|----------------|------------------|---------------------------|----------------|------------------|------------------|
| Month        | Units Billed  | Rate           | Amount           | Units Billed    | Rate           | Amount           | Units Billed              | Rate           | Amount           | Amount           |
| January      | 5,346         | \$ 3.1942      | \$ 17,077        | 5,891           | \$ 0.7710      | \$ 4,542         | 5,891                     | \$ 1.7493      | \$ 10,304        | \$ 14,846        |
| February     | 5,046         | \$ 3.1942      | \$ 16,119        | 5,350           | \$ 0.7710      | \$ 4,125         | 5,350                     | \$ 1.7493      | \$ 9,359         | \$ 13,484        |
| March        | 4,690         | \$ 3.1942      | \$ 14,980        | 5,508           | \$ 0.7710      | \$ 4,247         | 5,508                     | \$ 1.7493      | \$ 9,636         | \$ 13,883        |
| April        | 3,750         | \$ 3.1942      | \$ 11,977        | 4,332           | \$ 0.7710      | \$ 3,340         | 4,332                     | \$ 1.7493      | \$ 7,577         | \$ 10,917        |
| May          | 3,512         | \$ 3.1942      | \$ 11,218        | 3,753           | \$ 0.7710      | \$ 2,894         | 3,753                     | \$ 1.7493      | \$ 6,566         | \$ 9,459         |
| June         | 1,528         | \$ 3.1942      | \$ 4,880         | 2,083           | \$ 0.7710      | \$ 1,606         | 2,083                     | \$ 1.7493      | \$ 3,644         | \$ 5,251         |
| July         | 854           | \$ 3.1942      | \$ 2,729         | 854             | \$ 0.7710      | \$ 659           | 854                       | \$ 1.7493      | \$ 1,494         | \$ 2,153         |
| August       | 873           | \$ 3.1942      | \$ 2,790         | 1,215           | \$ 0.7710      | \$ 936           | 1,215                     | \$ 1.7493      | \$ 2,125         | \$ 3,061         |
| September    | 876           | \$ 3.1942      | \$ 2,799         | 876             | \$ 0.7710      | \$ 676           | 876                       | \$ 1.7493      | \$ 1,533         | \$ 2,209         |
| October      | 525           | \$ 3.1942      | \$ 1,678         | 525             | \$ 0.7710      | \$ 405           | 525                       | \$ 1.7493      | \$ 919           | \$ 1,324         |
| November     | 800           | \$ 3.1942      | \$ 2,554         | 837             | \$ 0.7710      | \$ 646           | 837                       | \$ 1.7493      | \$ 1,465         | \$ 2,110         |
| December     | 894           | \$ 3.1942      | \$ 2,856         | 894             | \$ 0.7710      | \$ 689           | 894                       | \$ 1.7493      | \$ 1,564         | \$ 2,253         |
| <b>Total</b> | <b>28,695</b> | <b>\$ 3.19</b> | <b>\$ 91,658</b> | <b>32,119</b>   | <b>\$ 0.77</b> | <b>\$ 24,764</b> | <b>32,119</b>             | <b>\$ 1.75</b> | <b>\$ 56,186</b> | <b>\$ 80,950</b> |

  

| Add Extra Host Here (I) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                   | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September               | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>            | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

  

| Add Extra Host Here (II) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                    | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                      | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>             | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

  

| Total        | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection    |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month        | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              | Amount              |
| January      | 84,747         | \$ 3.5838      | \$ 303,715          | 89,018          | \$ 0.9382      | \$ 83,512         | 89,018                    | \$ 2.3009      | \$ 204,821          | \$ 288,334          |
| February     | 82,678         | \$ 3.5846      | \$ 296,370          | 85,050          | \$ 0.9387      | \$ 79,840         | 85,050                    | \$ 2.3028      | \$ 195,857          | \$ 275,697          |
| March        | 78,244         | \$ 3.5851      | \$ 280,510          | 83,851          | \$ 0.9382      | \$ 78,673         | 83,851                    | \$ 2.3012      | \$ 192,958          | \$ 271,631          |
| April        | 66,642         | \$ 3.5866      | \$ 239,018          | 69,977          | \$ 0.9389      | \$ 65,702         | 69,977                    | \$ 2.3034      | \$ 161,187          | \$ 226,889          |
| May          | 56,517         | \$ 3.5842      | \$ 202,566          | 66,107          | \$ 0.9398      | \$ 62,130         | 66,107                    | \$ 2.3065      | \$ 152,474          | \$ 214,604          |
| June         | 62,143         | \$ 3.5998      | \$ 223,700          | 70,428          | \$ 0.9447      | \$ 66,534         | 70,428                    | \$ 2.3225      | \$ 163,572          | \$ 230,106          |
| July         | 67,091         | \$ 3.6047      | \$ 241,844          | 72,222          | \$ 0.9479      | \$ 68,458         | 72,222                    | \$ 2.3330      | \$ 168,495          | \$ 236,954          |
| August       | 70,055         | \$ 3.6048      | \$ 252,537          | 81,442          | \$ 0.9473      | \$ 77,152         | 81,442                    | \$ 2.3312      | \$ 189,856          | \$ 267,008          |
| September    | 73,957         | \$ 3.6051      | \$ 266,622          | 77,212          | \$ 0.9480      | \$ 73,195         | 77,212                    | \$ 2.3333      | \$ 180,159          | \$ 253,354          |
| October      | 58,654         | \$ 3.6061      | \$ 204,304          | 65,155          | \$ 0.9486      | \$ 61,804         | 65,155                    | \$ 2.3352      | \$ 152,153          | \$ 213,957          |
| November     | 51,811         | \$ 3.6036      | \$ 186,770          | 90,063          | \$ 0.9483      | \$ 85,410         | 124,861                   | \$ 2.3360      | \$ 291,679          | \$ 377,089          |
| December     | 111,917        | \$ 3.6067      | \$ 403,648          | 86,254          | \$ 0.9481      | \$ 81,781         | 58,871                    | \$ 2.3310      | \$ 137,230          | \$ 219,011          |
| <b>Total</b> | <b>862,457</b> | <b>\$ 3.60</b> | <b>\$ 3,101,540</b> | <b>936,779</b>  | <b>\$ 0.94</b> | <b>\$ 884,191</b> | <b>944,194</b>            | <b>\$ 2.32</b> | <b>\$ 2,190,442</b> | <b>\$ 3,074,633</b> |

  

|  |                     |
|--|---------------------|
| Low Voltage Switchgear Credit (if applicable)                      | \$ -                |
| <b>Total including deduction for Low Voltage Switchgear Credit</b> | <b>\$ 3,074,633</b> |

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

| IESO         | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection    |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month        | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              | Amount              |
| January      | 79,401         | \$ 3,6100      | \$ 286,638          | 83,127          | \$ 0,9500      | \$ 78,971         | 83,127                    | \$ 2,3400      | \$ 194,517          | \$ 273,488          |
| February     | 77,632         | \$ 3,6100      | \$ 280,252          | 79,700          | \$ 0,9500      | \$ 75,715         | 79,700                    | \$ 2,3400      | \$ 186,498          | \$ 262,213          |
| March        | 73,554         | \$ 3,6100      | \$ 265,530          | 78,343          | \$ 0,9500      | \$ 74,426         | 78,343                    | \$ 2,3400      | \$ 183,323          | \$ 257,748          |
| April        | 62,892         | \$ 3,6100      | \$ 227,040          | 65,645          | \$ 0,9500      | \$ 62,363         | 65,645                    | \$ 2,3400      | \$ 153,609          | \$ 215,972          |
| May          | 53,005         | \$ 3,6100      | \$ 191,348          | 62,354          | \$ 0,9500      | \$ 59,236         | 62,354                    | \$ 2,3400      | \$ 145,908          | \$ 205,145          |
| June         | 60,615         | \$ 3,6100      | \$ 218,820          | 68,345          | \$ 0,9500      | \$ 64,928         | 68,345                    | \$ 2,3400      | \$ 159,927          | \$ 224,855          |
| July         | 65,237         | \$ 3,6100      | \$ 239,116          | 71,368          | \$ 0,9500      | \$ 67,800         | 71,368                    | \$ 2,3400      | \$ 167,001          | \$ 234,801          |
| August       | 69,182         | \$ 3,6100      | \$ 249,747          | 80,227          | \$ 0,9500      | \$ 76,216         | 80,227                    | \$ 2,3400      | \$ 187,731          | \$ 263,947          |
| September    | 73,081         | \$ 3,6100      | \$ 263,822          | 76,336          | \$ 0,9500      | \$ 72,519         | 76,336                    | \$ 2,3400      | \$ 178,626          | \$ 251,145          |
| October      | 56,129         | \$ 3,6100      | \$ 202,626          | 64,630          | \$ 0,9500      | \$ 61,399         | 64,630                    | \$ 2,3400      | \$ 151,234          | \$ 212,633          |
| November     | 51,012         | \$ 3,6100      | \$ 184,152          | 89,225          | \$ 0,9500      | \$ 84,764         | 124,023                   | \$ 2,3400      | \$ 290,215          | \$ 374,979          |
| December     | 111,023        | \$ 3,6100      | \$ 400,792          | 85,360          | \$ 0,9500      | \$ 81,092         | 57,977                    | \$ 2,3400      | \$ 135,665          | \$ 216,757          |
| <b>Total</b> | <b>833,762</b> | <b>\$ 3,61</b> | <b>\$ 3,009,882</b> | <b>904,660</b>  | <b>\$ 0,95</b> | <b>\$ 859,427</b> | <b>912,075</b>            | <b>\$ 2,34</b> | <b>\$ 2,134,256</b> | <b>\$ 2,993,683</b> |

  

| Hydro One    | Network       |                |                  | Line Connection |                |                  | Transformation Connection |                |                  | Total Connection |
|--------------|---------------|----------------|------------------|-----------------|----------------|------------------|---------------------------|----------------|------------------|------------------|
| Month        | Units Billed  | Rate           | Amount           | Units Billed    | Rate           | Amount           | Units Billed              | Rate           | Amount           | Amount           |
| January      | 5,346         | \$ 3,1942      | \$ 17,077        | 5,891           | \$ 0,7710      | \$ 4,542         | 5,891                     | \$ 1,7493      | \$ 10,304        | \$ 14,846        |
| February     | 5,046         | \$ 3,1942      | \$ 16,119        | 5,350           | \$ 0,7710      | \$ 4,125         | 5,350                     | \$ 1,7493      | \$ 9,359         | \$ 13,484        |
| March        | 4,690         | \$ 3,1942      | \$ 14,980        | 5,039           | \$ 0,7710      | \$ 3,877         | 5,039                     | \$ 1,7493      | \$ 8,836         | \$ 13,883        |
| April        | 3,750         | \$ 3,1942      | \$ 11,977        | 4,332           | \$ 0,7710      | \$ 3,340         | 4,332                     | \$ 1,7493      | \$ 7,577         | \$ 10,917        |
| May          | 3,512         | \$ 3,1942      | \$ 11,218        | 3,753           | \$ 0,7710      | \$ 2,894         | 3,753                     | \$ 1,7493      | \$ 6,566         | \$ 9,459         |
| June         | 1,528         | \$ 3,1942      | \$ 4,880         | 2,083           | \$ 0,7710      | \$ 1,606         | 2,083                     | \$ 1,7493      | \$ 3,644         | \$ 5,251         |
| July         | 854           | \$ 3,1942      | \$ 2,729         | 854             | \$ 0,7710      | \$ 659           | 854                       | \$ 1,7493      | \$ 1,494         | \$ 2,153         |
| August       | 873           | \$ 3,1942      | \$ 2,790         | 1,215           | \$ 0,7710      | \$ 936           | 1,215                     | \$ 1,7493      | \$ 2,125         | \$ 3,061         |
| September    | 876           | \$ 3,1942      | \$ 2,799         | 876             | \$ 0,7710      | \$ 676           | 876                       | \$ 1,7493      | \$ 1,533         | \$ 2,209         |
| October      | 525           | \$ 3,1942      | \$ 1,678         | 525             | \$ 0,7710      | \$ 405           | 525                       | \$ 1,7493      | \$ 919           | \$ 1,324         |
| November     | 800           | \$ 3,1942      | \$ 2,554         | 837             | \$ 0,7710      | \$ 646           | 837                       | \$ 1,7493      | \$ 1,465         | \$ 2,110         |
| December     | 894           | \$ 3,1942      | \$ 2,856         | 894             | \$ 0,7710      | \$ 689           | 894                       | \$ 1,7493      | \$ 1,564         | \$ 2,253         |
| <b>Total</b> | <b>28,695</b> | <b>\$ 3,19</b> | <b>\$ 91,658</b> | <b>32,119</b>   | <b>\$ 0,77</b> | <b>\$ 24,764</b> | <b>32,119</b>             | <b>\$ 1,75</b> | <b>\$ 56,186</b> | <b>\$ 80,950</b> |

  

| Add Extra Host Here (I) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                   | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September               | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>            | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

  

| Add Extra Host Here (II) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                    | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                      | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>             | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

  

| Total        | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection    |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month        | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              | Amount              |
| January      | 84,747         | \$ 3,58        | \$ 303,715          | 89,018          | \$ 0,94        | \$ 83,512         | 89,018                    | \$ 2,30        | \$ 204,821          | \$ 288,334          |
| February     | 82,678         | \$ 3,58        | \$ 296,370          | 85,050          | \$ 0,94        | \$ 79,840         | 85,050                    | \$ 2,30        | \$ 195,857          | \$ 275,697          |
| March        | 78,244         | \$ 3,59        | \$ 280,510          | 83,851          | \$ 0,94        | \$ 78,673         | 83,851                    | \$ 2,30        | \$ 192,958          | \$ 271,631          |
| April        | 65,642         | \$ 3,59        | \$ 235,018          | 69,977          | \$ 0,94        | \$ 65,702         | 69,977                    | \$ 2,30        | \$ 161,187          | \$ 226,889          |
| May          | 56,517         | \$ 3,58        | \$ 202,566          | 66,107          | \$ 0,94        | \$ 62,130         | 66,107                    | \$ 2,31        | \$ 152,474          | \$ 214,604          |
| June         | 62,143         | \$ 3,60        | \$ 223,700          | 70,428          | \$ 0,94        | \$ 66,534         | 70,428                    | \$ 2,32        | \$ 163,572          | \$ 230,106          |
| July         | 67,091         | \$ 3,60        | \$ 241,844          | 72,222          | \$ 0,95        | \$ 68,458         | 72,222                    | \$ 2,33        | \$ 168,495          | \$ 236,954          |
| August       | 70,055         | \$ 3,60        | \$ 252,537          | 81,442          | \$ 0,95        | \$ 77,152         | 81,442                    | \$ 2,33        | \$ 189,856          | \$ 267,008          |
| September    | 73,957         | \$ 3,61        | \$ 266,622          | 77,212          | \$ 0,95        | \$ 73,195         | 77,212                    | \$ 2,33        | \$ 180,159          | \$ 253,354          |
| October      | 56,654         | \$ 3,61        | \$ 204,304          | 65,155          | \$ 0,95        | \$ 61,804         | 65,155                    | \$ 2,34        | \$ 152,153          | \$ 213,957          |
| November     | 51,811         | \$ 3,60        | \$ 186,707          | 90,063          | \$ 0,95        | \$ 85,410         | 124,861                   | \$ 2,34        | \$ 291,679          | \$ 377,089          |
| December     | 111,917        | \$ 3,61        | \$ 403,648          | 86,254          | \$ 0,95        | \$ 81,781         | 58,871                    | \$ 2,33        | \$ 137,230          | \$ 219,011          |
| <b>Total</b> | <b>862,457</b> | <b>\$ 3,60</b> | <b>\$ 3,101,540</b> | <b>936,779</b>  | <b>\$ 0,94</b> | <b>\$ 884,191</b> | <b>944,194</b>            | <b>\$ 2,32</b> | <b>\$ 2,190,442</b> | <b>\$ 3,074,633</b> |

  

|  |                     |
|--|---------------------|
| Low Voltage Switchgear Credit (if applicable)                      | \$ -                |
| <b>Total including deduction for Low Voltage Switchgear Credit</b> | <b>\$ 3,074,633</b> |

## Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class   | Rate Description   | Unit   | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Adjusted<br>RTSR<br>Network |
|--|--|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential Service Classification                       | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0068                   | 193,238,769                 | 0         | 1,314,024        | 39.7%              | 1,231,450                       | 0.0064                      |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0065                   | 82,484,912                  | 0         | 536,152          | 16.2%              | 502,460                         | 0.0061                      |
| General Service 50 To 2,999 kW Service Classification    | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 2.5794                   |                             | 528,741   | 1,363,835        | 41.2%              | 1,278,130                       | 2.4173                      |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW  | 2.7361                   |                             | 30,516    | 83,495           | 2.5%               | 78,248                          | 2.5642                      |
| Unmetered Scattered Load Service Classification          | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0065                   | 44,956                      | 0         | 292              | 0.0%               | 274                             | 0.0061                      |
| Sentinel Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 1.9550                   |                             | 330       | 645              | 0.0%               | 605                             | 1.8321                      |
| Street Lighting Service Classification                   | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 1.9454                   |                             | 5,690     | 11,069           | 0.3%               | 10,374                          | 1.8232                      |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class   | Rate Description  | Unit   | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Adjusted<br>RTSR-<br>Connection |
|--|---|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification                       | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0068                      | 193,238,769                 | 0         | 1,314,024        | 41.4%              | 1,274,246                       | 0.0066                          |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061                      | 82,484,912                  | 0         | 503,158          | 15.9%              | 487,927                         | 0.0059                          |
| General Service 50 To 2,999 kW Service Classification    | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3860                      |                             | 528,741   | 1,261,576        | 39.8%              | 1,223,386                       | 2.3138                          |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 2.6368                      |                             | 30,516    | 80,465           | 2.5%               | 78,029                          | 2.5570                          |
| Unmetered Scattered Load Service Classification          | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061                      | 44,956                      | 0         | 274              | 0.0%               | 266                             | 0.0059                          |
| Sentinel Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8829                      |                             | 330       | 621              | 0.0%               | 603                             | 1.8259                          |
| Street Lighting Service Classification                   | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8443                      |                             | 5,690     | 10,494           | 0.3%               | 10,176                          | 1.7885                          |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class   | Rate Description   | Unit   | Adjusted<br>RTSR-Network | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR-<br>Network |
|--|--|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|------------------------------|
| Residential Service Classification                       | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0064                   | 193,238,769                 | 0         | 1,231,450        | 39.7%              | 1,231,450                       | 0.0064                       |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0061                   | 82,484,912                  | 0         | 502,460          | 16.2%              | 502,460                         | 0.0061                       |
| General Service 50 To 2,999 kW Service Classification    | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 2.4173                   |                             | 528,741   | 1,278,130        | 41.2%              | 1,278,130                       | 2.4173                       |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW  | 2.5642                   |                             | 30,516    | 78,248           | 2.5%               | 78,248                          | 2.5642                       |
| Unmetered Scattered Load Service Classification          | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0061                   | 44,956                      | 0         | 274              | 0.0%               | 274                             | 0.0061                       |
| Sentinel Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 1.8321                   |                             | 330       | 605              | 0.0%               | 605                             | 1.8322                       |
| Street Lighting Service Classification                   | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 1.8232                   |                             | 5,690     | 10,374           | 0.3%               | 10,374                          | 1.8232                       |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class   | Rate Description  | Unit   | Adjusted<br>RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR-<br>Connection |
|--|---|--------|---------------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification                       | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0066                          | 193,238,769                 | 0         | 1,274,246        | 41.4%              | 1,274,246                       | 0.0066                          |
| General Service Less Than 50 kW Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0059                          | 82,484,912                  | 0         | 487,927          | 15.9%              | 487,927                         | 0.0059                          |
| General Service 50 To 2,999 kW Service Classification    | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3138                          |                             | 528,741   | 1,223,386        | 39.8%              | 1,223,386                       | 2.3138                          |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 2.5570                          |                             | 30,516    | 78,029           | 2.5%               | 78,029                          | 2.5570                          |
| Unmetered Scattered Load Service Classification          | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0059                          | 44,956                      | 0         | 266              | 0.0%               | 266                             | 0.0059                          |
| Sentinel Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8259                          |                             | 330       | 603              | 0.0%               | 603                             | 1.8259                          |
| Street Lighting Service Classification                   | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.7885                          |                             | 5,690     | 10,176           | 0.3%               | 10,176                          | 1.7885                          |

# Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

|                                 |       |                     |       |   |             |   |      |
|---------------------------------|-------|---------------------|-------|---|-------------|---|------|
| Price Escalator                 | 1.20% | Productivity Factor | 0.00% | # of Residential Customers (approved in the last CoS)       | 21,124      | Effective Year of Residential Rate Design Transition (yyyy) | 2016 |
| Choose Stretch Factor Group     | III   | Price Cap Index     | 0.90% | Billed kWh for Residential Class (approved in the last CoS) | 205,497,425 | OEB-approved # of Transition Years                          | 4    |
| Associated Stretch Factor Value | 0.30% |                     |       | Rate Design Transition Years Left                           | 1           |   |      |

| Rate Class   | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                       | 25.36       |                               | 0.0037                    |                               | 0.90%  | 28.62        | 0.0000                     |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION   | 24.29       |                               | 0.0187                    |                               | 0.90%  | 24.51        | 0.0189                     |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION    | 306.79      |                               | 2.5611                    |                               | 0.90%  | 309.55       | 2.5841                     |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | 6543.09     |                               | 1.2027                    |                               | 0.90%  | 6,601.98     | 1.2135                     |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION          | 5.38        |                               | 0.0124                    |                               | 0.90%  | 5.43         | 0.0125                     |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                 | 4.95        |                               | 17.2834                   |                               | 0.90%  | 4.99         | 17.4390                    |
| STREET LIGHTING SERVICE CLASSIFICATION                   | 4.92        |                               | 26.384                    |                               | 0.90%  | 4.96         | 26.6215                    |
| microFIT SERVICE CLASSIFICATION                          | 5.4         |                               |                           |                               |  | 5.4          |                            |

| Rate Design Transition                                    | Revenue from Rates | Current F/V Split | Decoupling MFC Split | Incremental Fixed Charge (\$/month/year) | New F/V Split | Adjusted Rates <sup>1</sup> | Revenue at New F/V Split |
|---|--------------------|-------------------|----------------------|--|---------------|-----------------------------|--------------------------|
| Current Residential Fixed Rate (inclusive of R/C adj.)    | 25.3600            | 6,428,456         | 89.4%                | 10.6%                                    | 3.00          | 100.0%                      | 28.36                    |
| Current Residential Variable Rate (inclusive of R/C adj.) | 0.0037             | 760,340           | 10.6%                |  |               | 0.0%                        | 0                        |
|   |                    | <u>7,188,796</u>  |                      |  |               |                             | <u>7,188,920</u>         |

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Regulation Model for 2019 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

| Regulatory Charges   |        | Proposed |
|--|--------|----------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |

#### Time-of-Use RPP Prices

| As of    |        | May 1, 2018 |
|----------|--------|-------------|
| Off-Peak | \$/kWh | 0.0650      |
| Mid-Peak | \$/kWh | 0.0940      |
| On-Peak  | \$/kWh | 0.1320      |

#### Debt Retirement Charge (DRC)

|                              |        |        |
|------------------------------|--------|--------|
| Debt Retirement Charge (DRC) | \$/kWh | 0.0000 |
|------------------------------|--------|--------|

#### Smart Meter Entity Charge (SME)

|                                 |    |      |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.57 |
|---------------------------------|----|------|

## Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 28.62   |
| Smart Metering Entity Charge - effective until December 31, 2022           | \$     | 0.57    |
| Low Voltage Service Rate   | \$/kWh | 0.00007 |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0064  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0066  |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 24.51   |
| Smart Metering Entity Charge - effective until December 31, 2022           | \$     | 0.57    |
| Distribution Volumetric Rate   | \$/kWh | 0.0189  |
| Low Voltage Service Rate   | \$/kWh | 0.00007 |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0061  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059  |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0057

### GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |        |
|--|-------|--------|
| Service Charge   | \$    | 309.55 |
| Distribution Volumetric Rate   | \$/kW | 2.5841 |
| Low Voltage Service Rate   | \$/kW | 0.0255 |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.4173 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3138 |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |





|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | RPP                                       |     |
| Consumption                   | 750                                       | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0471                                    |     |
| Proposed/Approved Loss Factor | 1.0471                                    |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |              |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 25.36             | 1      | \$ 25.36         | \$ 28.62   | 1      | \$ 28.62         | \$ 3.26        | 12.85%       |
| Distribution Volumetric Rate                                | \$ 0.0037            | 750    | \$ 2.78          | \$ -       | 750    | \$ -             | \$ (2.78)      | -100.00%     |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           |              |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 28.14</b>  |            |        | <b>\$ 28.62</b>  | <b>\$ 0.49</b> | <b>1.72%</b> |
| Line Losses on Cost of Power                                | \$ 0.0820            | 35     | \$ 2.90          | \$ 0.0820  | 35     | \$ 2.90          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0009           | 750    | \$ (0.68)        | \$ -       | 750    | \$ -             | \$ 0.68        | -100.00%     |
| CBR Class B Rate Riders                                     | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| GA Rate Riders  | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| Low Voltage Service Charge                                  | \$ 0.00007           | 750    | \$ 0.05          | \$ 0.00007 | 750    | \$ 0.05          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.57              | 1      | \$ 0.57          | \$ 0.57    | 1      | \$ 0.57          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 30.98</b>  |            |        | <b>\$ 32.14</b>  | <b>\$ 1.16</b> | <b>3.74%</b> |
| RTSR - Network  | \$ 0.0068            | 785    | \$ 5.34          | \$ 0.0064  | 785    | \$ 5.03          | \$ (0.31)      | -5.88%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0068            | 785    | \$ 5.34          | \$ 0.0066  | 785    | \$ 5.18          | \$ (0.16)      | -2.94%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 41.66</b>  |            |        | <b>\$ 42.35</b>  | <b>\$ 0.69</b> | <b>1.65%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 785    | \$ 2.83          | \$ 0.0036  | 785    | \$ 2.83          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0003            | 785    | \$ 0.24          | \$ 0.0003  | 785    | \$ 0.24          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25    | 1      | \$ 0.25          | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0650            | 488    | \$ 31.69         | \$ 0.0650  | 488    | \$ 31.69         | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.0940            | 128    | \$ 11.99         | \$ 0.0940  | 128    | \$ 11.99         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1320            | 135    | \$ 17.82         | \$ 0.1320  | 135    | \$ 17.82         | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 106.46</b> |            |        | <b>\$ 107.15</b> | <b>\$ 0.69</b> | <b>0.65%</b> |
| HST   | 13%                  |        | \$ 13.84         | 13%        |        | \$ 13.93         | \$ 0.09        | 0.65%        |
| 8% Rebate   | 8%                   |        | \$ (8.52)        | 8%         |        | \$ (8.57)        | \$ (0.06)      |              |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 111.79</b> |            |        | <b>\$ 112.51</b> | <b>\$ 0.72</b> | <b>0.65%</b> |

**APPENDIX "E"**

**GA ANALYSIS WORKFORM**

**Account 1589 Global Adjustment (GA) Analysis Workform**

Input cells  
Drop down cells

Note 1 **Year(s) Requested for Disposition** 2017

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

| Year                        |         | 2018        |     |       |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 482,398,546 | kWh | 100%  |
| RPP                         | A       | 258,570,810 | kWh | 53.6% |
| Non RPP                     | B = D+E | 223,827,736 | kWh | 46.4% |
| Non-RPP Class A             | D       | 29,330,138  | kWh | 6.1%  |
| Non-RPP Class B*            | E       | 194,497,598 | kWh | 40.3% |

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

**GA Billing Rate Description**

Note 4 **Analysis of Expected GA Amount**

| Year   |  |  |  |  |                         |                                  |                              |                                    |                           |
|--|--|--|--|--|-------------------------|----------------------------------|------------------------------|------------------------------------|---------------------------|
| Calendar Month   | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Variance (\$) |
|  | F  | G  | H  | I = F-G+H  | J                       | K = I*J                          | L                            | M = I*L                            | =M-K                      |
| January  | 20,327,583   |  |  | 20,327,583   | 0.06687                 | \$ 1,359,305                     | 0.08227                      | \$ 1,672,350                       | \$ 313,045                |
| February   | 18,459,787   |  |  | 18,459,787   | 0.10559                 | \$ 1,949,169                     | 0.08639                      | \$ 1,594,741                       | -\$ 354,428               |
| March  | 20,350,527   |  |  | 20,350,527   | 0.08409                 | \$ 1,711,276                     | 0.07135                      | \$ 1,452,010                       | -\$ 259,266               |
| April  | 17,261,438   |  |  | 17,261,438   | 0.06874                 | \$ 1,186,551                     | 0.10778                      | \$ 1,860,438                       | \$ 673,887                |
| May  | 17,078,413   |  |  | 17,078,413   | 0.10623                 | \$ 1,814,240                     | 0.12307                      | \$ 2,101,840                       | \$ 287,600                |
| June   | 16,977,685   |  |  | 16,977,685   | 0.11954                 | \$ 2,029,513                     | 0.11848                      | \$ 2,011,516                       | -\$ 17,996                |
| July   | 15,182,761   |  |  | 15,182,761   | 0.10652                 | \$ 1,617,268                     | 0.11280                      | \$ 1,712,615                       | \$ 95,348                 |
| August   | 15,076,101   |  |  | 15,076,101   | 0.11500                 | \$ 1,733,752                     | 0.10109                      | \$ 1,524,043                       | -\$ 209,709               |
| September  | 14,954,094   |  |  | 14,954,094   | 0.12739                 | \$ 1,905,002                     | 0.08864                      | \$ 1,325,531                       | -\$ 579,471               |
| October  | 15,024,657   |  |  | 15,024,657   | 0.10212                 | \$ 1,534,318                     | 0.12563                      | \$ 1,887,548                       | \$ 353,230                |
| November   | 16,215,805   |  |  | 16,215,805   | 0.11164                 | \$ 1,810,332                     | 0.09704                      | \$ 1,573,582                       | -\$ 236,751               |
| December   | 17,707,361   |  |  | 17,707,361   | 0.08391                 | \$ 1,485,825                     | 0.09207                      | \$ 1,630,317                       | \$ 144,492                |
| <b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b> | <b>204,616,211</b>   | <b>-</b>   | <b>-</b>   | <b>204,616,211</b>   |                         | <b>\$ 20,136,550</b>             |                              | <b>\$ 20,346,531</b>               | <b>\$ 209,981</b>         |

Note 5 **Reconciling Items**

|    | Item  | Applicability of Reconciling Item (Y/N) | Amount (Quantify if it is a significant reconciling item) | Explanation                           |                |
|----|---|---|---|---------------------------------------|----------------|
|    | <b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>  |   | <b>-\$ 635,749</b>  |                                       | <b>389,888</b> |
| 1a | Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year   |   | \$ 449,174  | Jan17 GA Rec Tier & Jan 17 GA Rec TOU | 349,705        |
| 1b | Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year   |   | \$ 422,399  | Jan18 GA Rec Tier & Jan 18 GA Rec TOU | 393,297        |
| 2a | Remove prior year end unbilled to actual revenue differences  |   | \$ 54,681   |                                       | 155,355        |
| 2b | Add current year end unbilled to actual revenue differences   |   | -\$ 32,430  |                                       | 51,410         |
| 3a | Remove difference between prior year accrual to forecast from long term load transfers  |   |   |                                       |                |
| 3b | Add difference between current year accrual to forecast from long term load transfers   |   |   |                                       |                |
| 4  | Remove GA balances pertaining to Class A customers  |   |   |                                       |                |
| 5  | Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis |   |   |                                       |                |
| 6  | Differences in GA IESO posted rate and rate charged on IESO invoice   |   |   |                                       |                |
| 7  |   |   |   |                                       |                |
| 8  |   |   |   |                                       |                |
| 9  |   |   |   |                                       |                |
| 10 |   |   |   |                                       |                |

|        |   |             |
|--------|---|-------------|
| Note 6 | <b>Adjusted Net Change in Principal Balance in the GL</b>         | \$ 258,075  |
|        | <b>Net Change in Expected GA Balance in the Year Per Analysis</b> | \$ 209,981  |
|        | <b>Unresolved Difference</b>                                      | \$ 48,094   |
|        | <b>Unresolved Difference as % of Expected GA Payments to IESO</b> | <u>0.2%</u> |

Note 7 **Summary of GA (if multiple years requested for disposition)**

| Year                      | Annual Net Change in Expected GA Balance from GA Analysis (cell K59) | Net Change in Principal Balance in the GL (cell D65) | Reconciling Items (sum of cells D66 to D78) | Adjusted Net Change in Principal Balance in the GL | Unresolved Difference | Payments to IESO (cell J59) | Unresolved Difference as % of Expected GA Payments to IESO |
|---------------------------|--|--|---|--|-----------------------|-----------------------------|--|
|                           |  |  |   | \$ -   | \$ -                  |                             | 0.0%   |
|                           |  |  |   | \$ -   | \$ -                  |                             | 0.0%   |
|                           |  |  |   | \$ -   | \$ -                  |                             | 0.0%   |
|                           |  |  |   | \$ -   | \$ -                  |                             | 0.0%   |
| <b>Cumulative Balance</b> | \$ -   | \$ -   | \$ -  | \$ -   | \$ -                  | \$ -                        | <b>N/A</b>   |

**Additional Notes and Comments**

**APPENDIX “F”**

**2017 RRR FILING 2.1.5.4 – DEMAND AND REVENUE**

**Table 3b**

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class Metered consumption in kWhs and kW will auto-populate from Table 1 and Table 2a. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

| <u>Generic Rate Class</u>            | <u>Metered consumption<br/>in kWhs (a+c+e)</u> | <u>Metered<br/>consumption in<br/>kWs (b+d+f)</u> | <u>Annual Bilings -<br/>Distribution Revenue<br/>(Acct. 4080)</u> |
|--------------------------------------|--|---|---|
| Residential                          | 184,546,623.11                                 | 0   | 6,978,369.38  |
| General Service < 50 kW              | 78,774,627.37                                  | 0   | 2,218,037.07  |
| General Service >= 50 kW             | 216,868,917.39                                 | 559,257   | 2,257,641.49  |
| Large User                           | 0.00   | 0   | 0.00  |
| Sub Transmission Customers           | 0.00   | 0   | 0.00  |
| Embedded Distributor(s)              | 0.00   | 0   | 0.00  |
| Street Lighting Connections          | 2,036,368.72                                   | 5,690   | 463,667.91  |
| Sentinel Lighting Connections        | 129,075.96                                     | 330   | 31,131.99   |
| Unmetered Scattered Load Connections | 42,933.59                                      | 0   | 1,152.12  |
| Total (Auto-Calculated)              | 482,398,546.14                                 | 565,277   | 11,949,999.96   |

**Table 4** Wholesale Market Participants

Please report billed kWhs and annual billings (\$) for wholesale market participants connected to the distributor's distribution system.

**Billed kWhs**

0.00

**Annual Billings (in dollars)**