



**Ontario Energy Board
Commission de l'énergie de l'Ontario**

DECISION AND RATE ORDER

EB-2015-0092

NORTH BAY HYDRO DISTRIBUTION INC.

Application for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2016.

By Delegation, Before: Lynne Anderson

May 5, 2016

1 INTRODUCTION AND SUMMARY

North Bay Hydro Distribution Inc. (North Bay Hydro) serves about 24,000 mostly residential and commercial electricity customers in the City of North Bay. As a licenced and rate-regulated distributor in Ontario, the company must receive the Ontario Energy Board's (OEB) approval for the rates it charges to distribute electricity to its customers.

North Bay Hydro filed an application with the OEB on March 23, 2016, to seek approval for changes to its distribution rates to be effective May 1, 2016. The OEB issued a rate order on April 6, 2016 establishing North Bay's current rates as interim effective May 1, 2016 due to the late filing of the application.

The OEB has established three different rate-setting methods for distributors. North Bay Hydro selected the Price Cap Incentive rate-setting (Price Cap IR) plan option to adjust its distribution rates. The Price Cap IR method has a five-year term. In the first year, rates are set through a cost of service rebasing application. North Bay Hydro last appeared before the OEB with a cost of service application for 2015 in the EB-2014-0099 proceeding. In the other four years, there is a mechanistic adjustment to rates based on inflation and the OEB's assessment of a distributor's efficiency.

This is the OEB's Decision with respect to North Bay Hydro's application. The following issues are addressed in this Decision and Rate Order.

- Price Cap Incentive Rate-setting
- Regulatory Charges
- Retail Transmission Service Rates
- Review and Disposition of Group 1 Deferral and Variance Accounts
- Residential Rate Design
- Implementation and Order

In accordance with the OEB-approved parameters for inflation and productivity for 2016, North Bay Hydro applied for a rate increase of 1.80%. The 1.80% applies to distribution rates (fixed and variable charges) uniformly across all customer classes; it does not apply to the rates and charges listed in Schedule B.

North Bay Hydro also applied to change the composition of its distribution service rates. Currently, residential distribution rates include a fixed monthly charge and a variable usage charge. However, the OEB issued a new policy to change residential rates to a fully fixed rate structure, transitioning over a four-year period beginning in 2016.¹ Accordingly, the fixed monthly charge for 2016 has been adjusted upward in this

¹ Board Policy: A New Distribution Rate Design for Residential Electricity Customers, EB-2012-0410, April 2, 2015

Decision by more than the mechanistic adjustment alone and the variable-usage rate is commensurately lower. The amount of revenue the distributor is expected to collect from residential customers will not be affected, only the proportion of revenue collected through variable and fixed charges.

The bill impacts arising from this Decision for North Bay Hydro result in a monthly decrease of \$0.41 for a residential customer consuming 750 kWh.

The OEB approves the adjustments to North Bay Hydro's application as calculated through this proceeding.

2 THE PROCESS

The OEB follows a standard, streamlined process for incentive rate-setting (IR) applications under a Price Cap IR plan.

Initially, the OEB prepares a rate model that includes information from past proceedings and annual reporting requirements. A distributor then reviews and updates the model to include with its application.

In this case, North Bay Hydro provided written evidence and a completed rate model to support its application on March 23, 2016. Questions were asked and answers were provided by North Bay Hydro through emails and phone calls. Based on this information, a decision was drafted and provided to North Bay Hydro on April 28, 2016. North Bay Hydro was given the opportunity to provide its comments on the draft for consideration prior to finalizing this Decision.

3 ORGANIZATION OF THE DECISION

The OEB has organized this Decision into sections, reflecting the issues that the OEB has considered in making its findings.² Each section covers the OEB's reasons for approving or denying the proposals included in the application and affecting 2016 rates. The last section addresses the steps to implement the final rates that flow from this Decision.

² See list of issues in the Introduction, p.1

4 PRICE CAP INCENTIVE RATE-SETTING

The Price Cap IR adjustment follows an OEB-approved formula that includes components for inflation and the OEB's expectations of efficiency and productivity gains.³ The components in the formula are also approved by the OEB annually.

The formula is an *inflation minus X-factor* rate adjustment, which is intended to incent innovation and efficiency. Based on its established formula,⁴ the OEB has set the inflation factor for 2016 rates at 2.1%.

The X-factors for individual distributors have two parts: a productivity element based on historical analysis of industry cost performance and a stretch factor that represents a distributor's efficiency relative to its expected costs. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors an incentive to improve efficiency or else face the prospect of declining net income.

Based on industry conditions over the historical study period, the productivity factor has been set at zero percent. A stretch factor is assigned based on the distributor's total cost performance as benchmarked relative to other distributors in Ontario. For Price Cap IR applications, a range of stretch factors has been set from 0.0% to 0.6%.⁵ The most efficient distributor, based on the cost evaluation ranking, would be assigned the lowest stretch factor of 0.0%. Higher stretch factors are applied to distributors whose cost performance falls below that of comparable distributors to encourage them to pursue greater efficiencies.

Findings

In this case, the OEB assigned North Bay Hydro a stretch factor of 0.30% based on the updated benchmarking study for use for rates effective in 2016.⁶ As a result, the net price cap index adjustment for North Bay Hydro is 1.80% (i.e. 2.1% - (0% + 0.30%)).

The 1.80% adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes; it does not apply to the rates and charges listed in Schedule B.

³ Report on Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors (December 4, 2013)

⁴ As outlined in the Report cited at footnote 3 above

⁵ Report to the Ontario Energy Board – "Empirical Research in Support of Incentive Rate-Setting: 2014 Benchmarking Update." Pacific Economics Group LLC. July 2015

⁶ As outlined in the Report cited at footnote 5 above

5 REGULATORY CHARGES

There are a number of charges levied to consumers to cover the costs associated with various programs and wholesale market services.

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceeds the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP program cost is recovered from all electricity customers in the province through a charge that is reviewed annually and approved by the OEB.

Wholesale market service (WMS) charges recover the cost of the services provided by the Independent Electricity System Operator (IESO) to operate the electricity system and administer the wholesale market. These charges may include costs associated with: operating reserve, system congestion and imports, and losses on the IESO-controlled grid. Individual electricity distributors recover the WMS charges from their customers through the WMS rate.

The Ontario Electricity Support Program (OESP) is a new regulatory charge initiated in 2016. This program delivers on-bill rate assistance to low income electricity customers. All Ontario customers contribute to the OESP through the OESP charge.

These regulatory charges are established annually by the OEB through a separate order.

Findings

The OEB has determined⁷ that the RRRP charge for 2016 shall be \$0.0013 per kWh; the WMS rate shall be \$0.0036 per kWh; and the OESP charge shall be \$0.0011 per kWh. These changes have been in effect since January 1, 2016 for all distributors as a result of the generic order that was part of the OEB's separate decision. The Tariff of Rates and Charges flowing from this Decision and Rate Order has been updated so as to reflect these new regulatory charges, as well as the OESP credits to be provided to enrolled low income customers.

⁷ Decision and Rate Order, EB-2015-0294

6 RETAIL TRANSMISSION SERVICE RATES

Electricity distributors use Retail Transmission Service Rates (RTSRs) to pass along the cost of transmission service to their distribution customers. The RTSRs are adjusted annually to reflect the application of the current Uniform Transmission Rates (UTR) to historical transmission deliveries and the revenues generated under existing RTSRs. The UTRs are established annually by a separate OEB order. Similarly, partially embedded distributors, such as North Bay Hydro, must also adjust their RTSRs to reflect any changes to the applicable RTSRs of their host distributor, which in this case is Hydro One Networks Inc. Distributors may apply to the OEB annually to approve the RTSRs they propose to charge their customers.

Findings

The OEB has adjusted the UTRs effective January 1, 2016,⁸ as shown in the following table:

2016 Uniform Transmission Rates

| | |
|--|---------------|
| Network Service Rate | \$3.66 per kW |
| <u>Connection Service Rates</u> | |
| Line Connection Service Rate | \$0.87 per kW |
| Transformation Connection Service Rate | \$2.02 per kW |

The OEB also approved new rates for Hydro One's Sub-Transmission class, including the applicable RTSRs,⁹ as shown in the following table:

2016 Sub-Transmission RTSRs

| | |
|--|---------------|
| Network Service Rate | \$3.34 per kW |
| <u>Connection Service Rates</u> | |
| Line Connection Service Rate | \$0.78 per kW |
| Transformation Connection Service Rate | \$1.77 per kW |

⁸ 2016 Uniform Electricity Transmission Rate Order, EB-2015-0311

⁹ Rate Order, EB-2015-0079, issued January 14, 2016

The OEB finds that these 2016 UTRs and Sub-Transmission class RTSRs are to be incorporated into the filing module to adjust the RTSRs that North Bay Hydro will charge its customers accordingly.

7 REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES

Group 1 Deferral and Variance Accounts track the differences between the costs that a distributor is billed for certain IESO and host distributor costs (including the cost of power) and the revenues that the distributor receives from its customers for these costs through its OEB-approved rates. The total net difference between these costs and revenues is disposed to customers through a temporary charge or credit known as a rate rider.

The OEB's policy on deferral and variance accounts¹⁰ provides that, during the IR plan term, the distributor's Group 1 account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh, whether in the form of a debit or credit, is exceeded. It is the distributor's responsibility to justify why any account balance in excess of the threshold should not be disposed. If the balances are below this threshold, the distributor may propose to dispose of balances.

North Bay Hydro's 2014 actual year-end total balance for Group 1 accounts including interest projected to April 30, 2016 is a debit of \$935,707. This amount results in a total debit claim of \$0.0018 per kWh, which exceeds the preset disposition threshold. North Bay Hydro proposed to only dispose of the Global Adjustment – Account 1589, which is a debit amount of \$950,051. The remaining dollar amount for all other Group 1 accounts is a credit balance of \$14,344 and when isolated from the Global Adjustment – Account 1589, does not generate rate riders to the standard five decimal places. North Bay Hydro proposes to dispose of the GA debit amount over a one-year period.

Class A Customers

Ontario electricity customers' costs for the commodity portion of their electricity service reflect the sum of two charges: the price of electricity established by the operation of the wholesale market administered by the IESO, and the global adjustment (GA). The GA is a mechanism that ensures that customers pay for any differences between a generator's wholesale market revenues and the revenues to which it is entitled under

¹⁰ Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (July 31, 2009)

the terms of any contract or similar payment arrangement. The GA is established monthly and varies in accordance with market conditions.

The costs for the GA are recovered from customers in two ways. Class A customers are assessed on their portion of the GA costs based on the percentage that their peak demand contributes to the top five Ontario system peaks through a peak demand factor. This factor determines a Class A customer's allocation for a year-long billing period that starts in July every year. By contrast, Class B customers are billed based on an estimated GA rate. Any differential resulting from the estimated and actual price is tracked in the GA Variance Account and disposed, once audited. Class A customers served by their distributor settle their costs directly with them in a way that does not result in a variance.

North Bay Hydro disposed of its Group 1 deferral and variance account balances in its 2015 cost of service proceeding. The current balance to be disposed in this case relates to GA variances from January 1, 2014 to December 31, 2014. After this period, one of North Bay Hydro's Intermediate class customers became a Class A customer for GA purposes. This customer, which is not a wholesale market participant, contributed to the accumulation of North Bay Hydro's 2014 GA Variance Account balance for the period that it was a Class B customer. At issue in this proceeding is whether this former Class B customer ought to contribute to the disposition of the balance it contributed to in 2014.

North Bay Hydro proposed the recovery of \$950,051 of GA variance balance as at December 31, 2014, including interest to April 30, 2016. Since the new Class A customer contributed to the balance proposed for recovery while it was still a Class B customer, North Bay Hydro proposed to include this customer with the other Class B customers to be charged the GA rate rider effective May 1, 2016.

In responding to questions from OEB staff, North Bay Hydro was able to isolate the portion of the GA variance account balance applicable to the customer in question. The variance between the amount calculated by the rate generator model and the actual portion is \$778. North Bay Hydro suggested that this difference is immaterial and that the rate proposed in the rate generator model for the Intermediate rate class of \$1.7000/kW is appropriate. North Bay Hydro stated in its managers summary it will consider alternative disposition methodology for its Class A customer in the disposition of 2015 GA variance amounts.

Findings

Class A customers do not contribute to the GA balances and therefore are typically not allocated any GA Variance Account balances.

In this case, North Bay Hydro has one customer that contributed to the GA Variance Account balance as a Class B customer but is now a Class A customer. At issue in this case is whether this customer should contribute to the disposition of the GA Variance Account balance.

It is a general principle of cost causality that customer groups that cause any variances should be the ones to pay to dispose them (or, equally, receive credits to do so, as the case may be). The movement from one class to another should not prevent customers from contributing to paying down a debit balance when they can be identified.

Similar circumstances arose in 2009, when changes to eligibility for the Regulated Price Plan (RPP) caused larger institutional customers, such as schools and hospitals, to leave the RPP. At that time, the OEB's orders regarding the disposition of GA balances specifically excluded customers who had paid RPP prices in 2008 (which include GA) from being required to pay a GA rate rider established in 2009.¹¹

The current situation is analogous. The Class A customer who was in Class B in 2014 is easily identifiable. This customer was responsible for a portion of the GA Variance Account balance that was accumulated in 2014. In other words, in 2014 it paid less than the actual cost of the GA. It is therefore reasonable, and fair to all remaining Class B customers, for this new Class A customer to pay for its portion of the GA Variance Account balance.

North Bay Hydro did not propose to dispose of the balances for the other Group 1 accounts. The only reason provided was that the rate riders were not material. The OEB's policy is to dispose of all Group 1 balances if the disposition threshold has been exceeded, unless there is a justifiable reason. While I accept that the rate riders from the remaining \$14,344 are not material, this does not prevent the OEB from approving the disposition by ordering the transfer of the balances to Account 1595. This approach is more efficient because these balances will not need to be assessed again in the next rate application. On that basis, the OEB approves the disposition of these Group 1 accounts by transferring the account balances that sum to \$14,344 to Account 1595 for clearance in a subsequent period. This is in addition to the disposition of \$950,051 from Account 1589 – Global Adjustment that will be disposed through rate riders over a one-year period from May 1, 2016 to April 30, 2017.

The sum of the balances proposed for disposition and transfer is the same as the amount reported as part of the OEB's Reporting and Record-Keeping Requirements.

¹¹ EB-2009-0245, p13

The following table identifies the principal and interest amounts which the OEB approves for disposition.

Group 1 Deferral and Variance Account Balances

| Account Name | Account Number | Principal Balance (\$) A | Interest Balance (\$) B | Total Claim (\$) C=A+B |
|---|-----------------------|-------------------------------------|------------------------------------|-----------------------------------|
| LV Variance Account | 1550 | 14,179 | 345 | 14,523 |
| Smart Meter Entity Variance Charge | 1551 | (86) | 25 | (61) |
| RSVA - Wholesale Market Service Charge | 1580 | 13,881 | 3,986 | 17,867 |
| RSVA - Retail Transmission Network Charge | 1584 | 34,402 | 1,040 | 35,442 |
| RSVA - Retail Transmission Connection Charge | 1586 | 90,615 | 2,290 | 92,905 |
| RSVA - Power | 1588 | (172,148) | (2,873) | (175,021) |
| RSVA - Global Adjustment | 1589 | 937,434 | 12,617 | 950,051 |
| Total Group 1 Excluding Global Adjustment - Account 1589 | | (19,157) | 4,812 | (14,344) |
| Total Global Adjustment – Account 1589 | | 937,434 | 12,617 | 950,051 |

The balances approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfers shall be pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*, effective January 1, 2012. The date of the transfer must be the same as the effective date for the associated rates, which is, generally, the start of the rate year. North Bay Hydro should ensure these adjustments are included in the reporting period ending June 30, 2016 (Quarter 2).

8 RESIDENTIAL RATE DESIGN

Currently, all residential distribution rates include a fixed monthly charge and a variable usage charge. The OEB's April 2, 2015 policy on electricity distribution rate design sets out that distribution rates for residential customers will transition to a fully fixed rate structure from the current combination of fixed and variable charges over four years. Starting in 2016, the fixed rate will increase gradually, and the usage rate will decline.

The 2016 rate model has been revised to include the first year of the gradual transition to fully fixed rates and its impact to the monthly fixed charge that residential customers will pay. The OEB is requiring distributors to calculate and report on the rate impacts of the change so that strategies may be employed to smooth the transition for the customers most impacted, such as those that consume less electricity, if mitigation is required. In support of this, the OEB requires distributors to calculate the impact of this change to residential customers in general; it also requires applicants to calculate the combined impact of the fixed rate increase and any other changes in the cost of distribution service for those customers who are at the 10th percentile of overall consumption. Any increase of 10% or greater to these low-consumption customers' bills arising from changes made in this Decision, or an increase to the monthly fixed charge of greater than \$4 prior to incentive rate-setting adjustments, may result in the requirement for a longer transition period than four years specified in the OEB policy. Distributors may also propose other strategies to smooth out these increases as appropriate.

Adjustments to North Bay Hydro's rate model to implement the change in fixed rates result in an increase to the fixed charge prior to IRM adjustments of \$2.86; OEB staff has calculated the bill impacts of this Decision, including the fixed rate change, to be an increase of 2.78% for typical low consumption customers.

Findings

The OEB finds that the increases to the monthly fixed charge and to low-consumption consumers are consistent with OEB policy and approves the increase as calculated in the final rate model.

9 IMPLEMENTATION AND ORDER

Rate Model

With this Decision and Rate Order are a rate model, applicable supporting model and a Tariff of Rates and Charges (Schedule A). Entries in the model were reviewed to ensure that they were in accordance with North Bay Hydro's EB-2014-0099 cost of service decision, the 2015 OEB-approved Tariff of Rates and Charges, as well as the cost, revenue and consumption results from 2014 as reported by North Bay Hydro to the OEB. The rate model was adjusted, where applicable, to correct any discrepancies.

THE ONTARIO ENERGY BOARD ORDERS THAT

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective May 1, 2016 for electricity consumed or estimated to have been consumed on and after such date. North Bay Hydro Distribution Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

ADDRESS

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4
Attention: Board Secretary

E-mail: boardsec@ontarioenergyboard.ca

Tel: 1-888-632-6273 (Toll free)

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DATED at Toronto, May 5, 2016

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2015-0092

DATED: May 5, 2016

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 18.90 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016 | \$ | 0.85 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0108 |
| Low Voltage Service Rate | \$/kWh | 0.00007 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0038 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until June 30, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until June 30, 2016 | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017 | \$/kWh | (0.0036) |
| Rate Rider for Recovery of LRAM Variance Account - effective until June 30, 2016 | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 23.69 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016 | \$ | 1.92 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0182 |
| Low Voltage Service Rate | \$/kWh | 0.00007 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0038 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until June 30, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until June 30, 2016 | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017 | \$/kWh | (0.0036) |
| Rate Rider for Recovery of LRAM Variance Account - effective until June 30, 2016 | \$/kWh | 0.0009 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 299.26 |
| Distribution Volumetric Rate | \$/kW | 2.4983 |
| Low Voltage Service Rate | \$/kW | 0.0255 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW | 1.5168 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until June 30, 2016 Applicable only for Non-RPP Customers | \$/kW | 0.6669 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until June 30, 2016 | \$/kW | 0.5406 |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017 | \$/kW | (1.4713) |
| Rate Rider for Recovery of LRAM Variance Account - effective until June 30, 2016 | \$/kW | 0.0723 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5304 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0310 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 6,382.61 |
| Distribution Volumetric Rate | \$/kW | 1.1732 |
| Low Voltage Service Rate | \$/kW | 0.0282 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW | 1.7000 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until June 30, 2016 Applicable only for Non-RPP Customers | \$/kW | 0.8432 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until June 30, 2016 | \$/kW | 0.8907 |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017 | \$/kW | (1.8603) |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.6841 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.2445 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 5.25 |
| Distribution Volumetric Rate | \$/kWh | 0.0121 |
| Low Voltage Service Rate | \$/kWh | 0.00007 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until June 30, 2016 | \$/kWh | (0.0031) |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017 | \$/kWh | (0.0036) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 4.83 |
| Distribution Volumetric Rate | \$/kW | 16.8594 |
| Low Voltage Service Rate | \$/kW | 0.0201 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW | 1.1844 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until June 30, 2016 Applicable only for Non-RPP Customers | \$/kW | 0.5619 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until June 30, 2016 | \$/kW | (4.3414) |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017 | \$/kW | (1.2396) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9179 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6028 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|-----------|
| Service Charge (per connection) | \$ | 4.80 |
| Distribution Volumetric Rate | \$/kW | 25.7369 |
| Low Voltage Service Rate | \$/kW | 0.0197 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW | 1.3536 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until June 30, 2016 Applicable only for Non-RPP Customers | \$/kW | 0.5912 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until June 30, 2016 | \$/kW | (12.1941) |
| Rate Rider for Disposition of Accounts 1575 and 1576 - effective until June 30, 2017 | \$/kW | (1.3042) |
| Rate Rider for Recovery of LRAM Variance Account - effective until June 30, 2016 | \$/kW | 13.0327 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9084 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5699 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

| | | |
|---|----|-------|
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 165.00 |

Other

| | | |
|--|----|-------|
| Service call - customer-owned equipment | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 22.35 |

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0092

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$ | 1.37 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$ | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$ | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0471 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0366 |

Schedule B

To Decision and Rate Order

List of Rates and Charges Not Affected by the Price Cap or Annual IR Index

OEB File No: EB-2015-0092

DATED: May 5, 2016

The following rates and charges are not affected by the Price Cap or Annual IR Index:

- Rate riders
- Rate adders
- Low voltage service charges
- Retail transmission service rates
- Wholesale market service rate
- Rural or remote electricity rate protection charge
- Standard supply service – administrative charge
- Transformation and primary metering allowances
- Loss factors
- Specific service charges
- microFIT charge
- Retail service charges